

# October 2024

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
29	30	1	2	3	4	5
6	7 6:00pm Technology Committee-cancelled 7:00pm City Council	8	9	10	11	12
13	14 6:30pm BOPA 6:30pm Electric Com 7:00pm Water/Sewer 7:30pm Muni Prop. <b>ALL CANCELED</b>	15 4:30pm BZA- <b>CANCELED</b> 5:00pm Planning Commission- <b>CANCELED</b>	16 4:30pm-Civil Service	17	18	19
20	21 6:00pm Parks and Rec Commission-cancelled 6:00 Tree Commission 7:00pm City Council	22 4:30pm Civil Service- <b>cancelled</b>	23	24	25	26
27	28 6:30pm Finance and Budget 7:30pm Safety and Human Resources	29	30 6:30pm Parks and Rec Board	31	1	2



# City of Napoleon, Ohio

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## Memorandum

**To:** Mayor and City Council, City Manager, City  
Finance Director, Law Director, Department  
Supervisors, News media  
**From:** Mikayla Ramirez –Clerk of Council  
**Date:** October 18, 2024  
**Subject:** *Parks & Recreation Committee – Cancellation*

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, October 21, 2024 at 6:00 pm has been CANCELED due to lack of agenda items.

*City of Napoleon, Ohio*

## **TREE COMMISSION**

### **MEETING AGENDA**

**Monday, October 21, 2024, at 6:00 pm**

*Location ~ City Building, 255 West Riverview Avenue, Napoleon, Ohio*

1. Call to Order
2. Approval of Minutes September 16, 2024 (in the absence of any objections or corrections, the minutes shall stand approved)
3. Review Tree Call Reports
4. Fall Contracts Update
5. Review Spring Removal List
6. Review Spring Trimming List
7. Review Next Year's Budget/Plans
8. Miscellaneous
9. Adjournment

  
Mikayla Ramirez - Clerk

**TREE COMMISSION MEETING MINUTES**

Monday, September 16, 2024, at 6:00 pm

**PRESENT**

Committee Members Larr Etzler -Chair, Gary Haase, Joe Meyer, Dave Volkman  
Council Representative Robert Weitzel  
City Staff Aron Deblin-Construction Inspector  
Absent Ed Clausing

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**CALL TO ORDER**

The Tree Commission meeting was called to order by Chairman Etzler at 6:00 p.m.

**APPROVAL OF MINUTES**

In the absence of any objections or corrections, the minutes from the August 19, 2024, meeting were amended as presented.

**REVIEW TREE CALL REPORTS**

Deblin said, 758 Welsted had Hammer Tree Service come inspect the property to remove a tree and they contacted me because he believed the trees were in the right of way and I checked, they are in the right of way. The homeowner wanted them removed because she has problems with roots in her sewer and had to have her sewer cleaned a couple times. The trees were healthy, and I told them to leave them since they're ours. I spoke to the homeowner, and she wasn't happy about it, but I did offer to pay for it. I also had a call from the end of Rohrs Street on the east side where there is a patch of trees off the dead-end road and the owner thought those might be ours. She was concerned the farmer was cutting the brush and pushing it out of his field. I don't have any record of them being in the right of way, short of surveying it to locate a paper street. Weitzel said, I've seen those paper streets there are a couple of them, but I didn't know there was a right of a way there. Deblin said, there is a right of way. Weitzel said, I was never able to find the right of way when I looked. Deblin said, I spoke to Chad, and he thought at one time we paid someone to mow that. Since, it angles up to Brownell, so as of now I am not going to worry about the trees because it is behind the property. The farmer could have been cleaner about it but at least they cleaned it up at all. I had a call from 9 Park Lane. There was a hornet's nest in one of the new trees we planted. It was a basketball sized hornets' nest that was should height to me that was right along the sidewalk. So, we went early in the morning when it was cool to get rid of it.

**FALL CONTRACTS UPDATE**

Deblin said, the topsoil contract has not started yet, but the removals contract has. We started with 19 trees, 11 have been removed, and of the 11, 8 stumps have been ground. So, he still has 8 trees and the stumps to go with them, but he has made progress.

**AWARD FALL PLANTING CONTRACT**

Deblin said, I received one bid from North Branch Nursery, and we were going to plant 14 trees in 13 locations. They gave us a cost of \$4,662, each tree averages \$330 apiece. There are a couple that were \$338. Weitzel said, that is your recommendation? Deblin said, yes.

Motion: Meyer Second: Volkman

To award the contract to North Branch Nursery



Roll call on vote on the above motion:  
Yea- Meyer, Volkman, Haase, Etzler, Weitzel  
Nay-  
**Yeas- 5, Nays- 0. Motion passed.**

#### **AWARD FALL TRIMMING CONTRACT**

Deblin said, I only sent out one bid because our other arborist from the spring we still have issues with that are not settled. I wasn't going to give them the opportunity to work with us in the fall. We got one bid from Tawa Tree Service out of Ottawa for \$210 an hour, which is consistent with his bids from the last 5 years. They have all been between \$200-\$210. Volkman asked, about how many hours of work do we have in the budget for that? Deblin said, it depends on how many crews come. If he does two crews, it'll be just under 50 hours. I think one crew was about 94 hours because we have extra money left from our removals. So, it will be about \$25,000 in tree trimming this fall which is where we try to be at for the year. Since, the spring was only \$15,000 we have more money for the fall contract.

Motion: Weitzel                      Second: Haase  
To award the contract to Tawa Tree Service

Roll call on vote on the above motion:  
Yea- Meyer, Volkman, Haase, Etzler, Weitzel  
Nay-  
**Yeas- 5, Nays- 0. Motion passed.**

#### **BEGIN SPRING REMOVAL LIST**

Deblin said, I don't have much of a list started yet but there are a few by Ritter Park in that island area but we are on the fence if they're ours or theirs. We also have some along the road near Wayne Park that are dead. Again, it's a battle between Parks and Recreation and us. They're small enough, I believe we could take care of them with our own people. I know the ones in both locations we planted as the tree commission. Weitzel said, following the city managers instruction we should report those to them for removal. Deblin said, yes and I do have a list for them and there are a couple in Oakwood also. Weitzel said, they need to budget those since they know they must remove them. Deblin said, obviously that list will grow once Tawa comes and does some trimming. Weitzel said, so then once you have the list you will send to Parks and Recreation for their budget? Deblin said, yes I will. I am still dealing with All Season's from the spring trimming contract. I sent another follow up email and they're still unresponsive. Chad sent a more aggressive email, and he got a reply from a lady in the office who said she would forward it to the appropriate person, but we still haven't heard anything. All we are trying to do is get an invoice. Weitzel said, so we think we still owe them a balance? Deblin said, yes, we believe we owe them about \$15,000. I have sent them my timecard sheet where I documented the hours and streets they were on. I am just asking that they agree then, invoice me but they haven't yet. It would be nice if we get invoice so I can close out the purchase order out and I could use the rest of the balance. Weitzel said, could they possibly be speaking with their legal counsel and planning on going for more? Deblin said, I'm not sure because I haven't heard anything from them. It seems weird to be sitting on \$15,000 since May.

#### **ADJOURNMENT**

Motion: Weitzel                      Second: Volkman  
to adjourn the Tree Commission meeting at 6:14 pm

Roll call on vote on the above motion:

Yea- Meyer, Volkman, Haase, Etzler, Weitzel

Nay-

**Yeas- 5, Nays- 0. Motion passed.**

**Approved**

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Larr Etzler - Chairman

DRAFT

City of Napoleon, Ohio

**CITY COUNCIL**

MEETING AGENDA

**Monday, October 21, 2024, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

**A. Call to Order**

**B. Attendance** (Noted by Clerk)

**C. Prayer and Pledge of Allegiance**

**D. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
October 7, 2024, Regular Council Meeting Minutes

**E. Citizen Communication**

**F. Reports from Council Committees**

1. The Electric Committee did not meet on October 14, 2024, due to lack of agenda items.
2. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on October 14, 2024, due to lack of agenda items.
3. The Municipal Properties, Building, Land Use and ED Committee did not meet on October 14, 2024, due to lack of agenda items.
4. The Parks and Recreation Committee did not meet earlier tonight due to lack of agenda items.

**G. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)

1. The Board of Public Affairs did not meet on October 14, 2024, due to lack of agenda items.
2. The Board of Zoning Appeals did not meet on September 10, 2024, due to lack of agenda items.
3. The Planning Commission did not meet on October 15, 2024, due to lack of agenda items.
4. The Tree Commission met earlier tonight at 6:00pm with the following agenda items:
  - A. Review Tree Call Reports
  - B. Fall Contracts Update
  - C. Review Spring Removal List
  - D. Review Spring Trimming List
  - E. Review Next Year's Budget/Plans

**H. Introduction of New Ordinances and Resolutions**

1. **Resolution No. 036-24**, A Resolution amending Resolution No. 042-23, the City's yearly reoccurring costs legislation; and declaring an Emergency

**I. Second Reading of Ordinances and Resolutions**

1. **Resolution No. 035-24**, A Resolution authorizing the City Manager to renew a contract with Werlor Waste Control & Recycling, Inc. without the necessity of public bidding; and declaring an Emergency

**J. Third Reading of Ordinances and Resolutions-NONE**

**K. Good of the City** (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for October 2024 as PSCA 3-month averaged factor \$0.00181 and JV2 \$0.060024
2. Discussion/Action: To Set November 1, 2024, and November 2, 2024, as the date for the Annual Budget Review

3. Discussion/Action: Approval of a new Liquor Permit for Chief Supermarket Inc., 1247 Scott St.
4. Discussion/Action: Appoint a new member to the AD Hoc Committee

**L. Executive Session**

**M. Approve Payments of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills shall stand approved.)

**N. Adjournment**

  
Mikayla Ramirez—Clerk

**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

- 1. Technology & Communication Committee (1<sup>st</sup> Monday)**  
*(Next Regular Meeting: October 7, 2024 @6:15 pm)*
- 2. Electric Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, October 14, 2024 @6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for September 2024
  - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, October 14, 2024 @7:00 pm)*
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, October 14,, 2024 @7:30 pm)*
- 5. Parks & Recreation Committee (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, October 21, 2024 @6:00 pm)*
- 6. Finance & Budget Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, October 28, 2024 @6:30 pm)*
- 7. Safety & Human Resources Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, October 28, 2024 @7:30 pm)*
- 8. Personnel Committee (as needed)**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

- 1. Board of Public Affairs (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, October 14, 2024 @6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for August 2024
  - b. Electric Department Report
- 2. Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, October 8, 2024 @4:30 pm)*
- 3. Planning Commission (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, October 8, 2024 @5:00 pm)*
- 4. Tree Commission (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, October 7, 2024 @6:00 pm)*
- 5. Civil Service Commission (4<sup>th</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, October 22, 2024 @4:30 pm)*
- 6. Parks & Recreation Board (Last Wednesday)**  
*(Next Regular Meeting: Wednesday, October 30, 2024 @6:30 pm)*
- 7. Privacy Committee (2nd Tuesday in May & November)**  
*(Next Regular Meeting: Tuesday, November 12, 2024 @10:30 am)*
- 8. Records Commission (2<sup>nd</sup> Tuesday in June & December)**  
*(Next Regular Meeting: Tuesday, December 10, 2024 @4:00pm)*
- 9. Housing Council (1<sup>st</sup> Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**
- 17. Board of Building Appeals (as needed)**
- 18. ADA Compliance Board (as needed)**

*City of Napoleon, Ohio*  
**CITY COUNCIL MEETING MINUTES**  
Monday, October 7, 2024, at 7:00 pm

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**PRESENT**

Council Members	Ross Durham-Council President, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. David Cordes
Mayor	Joseph Bialorucki
Finance Director	Kevin Garringer
Law Director	Billy Harmon
Clerk of Council	Mikayla Ramirez
Absent	Andy Small-City Manager, Brittany Schwab-Council President Pro-Tem
Others	News-Media, Justin Ruffer-Asst. Police Chief, Adam Ward-AMP, Sean Clement-AMP, Kelly Burkhart-Safe Haven, Pat M.-Liaison for State Treasurer, Justin McCall-Pastor at Christ United Methodist Church, Chad Lulfs-Public Works

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**CALL TO ORDER**

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.

**EFFICIENCY SMART PRESENTATION**

Warp said, I am Adam with American Municipal Power, and I know there are a few new faces here, so I thought I'd at least give a real quick update on who AMP is and how we partner with Napoleon. AMP is a non-profit organization, and we represent over 130 municipal electric systems across nine states. Many of our members are in Ohio, and we provide power supply, as well as a lot of energy services that help members enhance and maintain their distribution systems. I'd say one thing we do is provide advocacy at the federal level as well as the state level to really advance the interests of our members communities. I will say you know we really value Napoleon's partnership over the years. Our former CEO is from Napoleon and our current COO is from Napoleon, so we have a deep partnership, and we appreciate all the participation in member projects and services. I would be happy to answer any questions about AMP if you have any. A great example of one of the services that we provide to our members if a member chooses to participate is the efficiency smart program and with that, I will turn it over to Sean. Clement said, I am the director of the Efficiency Smart Program. The Efficiency Smart Program is an energy efficiency program that is made available to your customers. When we hear from our municipal members and why they like being in the program there are four common themes we hear. One, it saves you money and the "you" in this case is not just the residents and businesses of Napoleon. Although they save money too and we'll talk about in the presentations it's about the utility and the city. The city has power supply purchases that you must make, you have costs that you must pay, and we are able to meet some of those needs. A small portion of your power supply requirement is more cost effective than other tools that you have and other generation sources. We have the ability to save energy more cheaply than you can to buy it or generate it on the market. Then you have two other kinds of costs that you must pay for, capacity and that is administered by an organization referred to as PJM. PJM holds markets to determine the prices that you will pay to be able to make that capacity available to Napoleon. In recent pricing trends in that market numbers are shooting up tenfold and we will see that in the upcoming years, so that market has volatility in it. The way you reduce your exposure to that expense is by reducing your KW peaks, like the amount of electricity you use at any one moment in time. In northern Ohio, that will in the summer on the hottest of week days usually between 3 and 5,

so those are peak moments that will determine your prices that you pay for the following year. Likely, you have several tools that you try to use to reduce those peaks, efficiency smart and energy efficiency in general can be really helpful ways to reduce those as well. Those are some of the ways that we deliver financial value to your community and it's by helping you save on the peak that, thus reduces your capacity prices and transmission prices. Transmission is something you must pay for to get the electricity here from other more remote locations and you pay it from a single provider with whom you do not get to negotiate the price. The single provider tells you how much it is and all you can do is try to mitigate and reduce that peak. So, we are one of the tools that you must try to help you reduce those by doing those three things. The Energy Efficiency Program returns value to your city to the operation of the utility your payment and investment in it is returned to you. That is principle number one of why you would operate an Energy Efficiency Program in your town that is why it helps you control your costs, some of which are very hard to control, and some you pass on to your customers. We give you a tool to control that and some other more fun parts of what we do. We get to increase customer satisfaction with the services we offer to your customers, businesses, and residents. That happiness reflects the investment you make in the city, and they reflect the value of public power. This is why we operate public power utilities to better service for our neighbors and retain control of those services within our cities. That is what we aim to do on your behalf and deliver that value to your customers. We can also do that as a customer engagement tool, we have a full time marketing staff who works to do customer engagement and we will discuss some of those results today. Finally, economic development you know it's obviously very important to you as a city from a number of different angles to retain your businesses that you have in town and to help them thrive. You want to reduce costs to compete with other plants in other towns and to give you tools to attract companies who might be entertaining moving into the Napoleon area. We could sit down with those companies as they move into town and make sure they are operating at the most energy efficient from day one with the renovation or construction of the building they might use. Therefore, they are going to be operating in the most cost effective way as a company from day one. This gives you a tool to help your companies meet their goals and requirements on that point. Onto the next slide, how do we do this? We serve all of the customers that are users of electricity of Napoleon which by the way includes the municipality itself. We often do projects with our municipalities, and we do them with you as well as your residents or businesses. We have a lot of staff members working to do those numbers on all fronts. We do a lot of marketing for residential customers like Joey Boston who is your dedicated account manager here that works with your businesses and builds relationships. We tailor our services to meet the needs of communities and the industries we work with and whatever they may specifically need because a hospital needs different services than manufacturing or something else. We have two main tools, money incentives to help them make good purchasing decisions to install lower usage technologies but still get the same output. Then, sometimes we can just give advice that will help them sequence air compressors or pumps. We do different things to help them save energy and we don't even claim it in the reports that you guys get monthly it's just good service. We're an objective third party and we do not sell anything or represent any company selling a product. We will help them evaluate if a vendor brings them an idea and advise them about the cost or if they're possibly being charged too much. Sometimes vendors don't always love us because the fact is we work for your customers, so we are vendor neutral. Let's talk about where we are in contract progress because our current contract is about halfway through. Your contract will renew in December and then, December 2025, it will be up for renewal so I'd like to come back next year and to talk about those options. My colleague, Tom Coyle, came here this time last year to present to you when we were still building up that momentum in year one of a three-year contract. You have both a megawatt hour goal, meaning we want to save you energy to keep those costs for you low and that kilowatt peak goal we have one of each we are ahead of the curve on. Both goals look good and we're on track to exceed both goals. This time last year we were in more challenging market conditions so I am really happy to

share with you today the forecasting for what we think we will land based on what we know today. Usually, these numbers get a little bit better as we discover a few new projects but based on today things are looking good and we're going to exceed by over a third the megawatt hour goal. We will exceed the kilowatt goal and like I said before we tend to see those numbers creep up a little bit with time. The percentage rate of return is 186% so that means for every dollar you paid into the program you will save \$2.86 in energy and energy related costs such as utility. Your customers will also save because they're saving on energy costs and you're able to keep that more stable than you would if you didn't. By participating in the program, you are saving almost 3 million in lifetime savings and that is a great benefit the city because their costs are being managed well. Bialorucki asked, with all the suggestions you make for residential customers, can you name the top three ways you help them save money? Clement said, for our specific program in recent times is appliance recycling so it started off we would offer refrigerators, freezers, air conditioners, and dehumidifiers that were probably 20 years old that no one wanted to keep in the house anymore and we will pick them up for free. In fact, depending on the size and season, we offer a \$50 baseline, and it has gone up to \$100 before. I actually want to talk about an improvement to that service. We are starting to develop, and I would love Napoleon to participate next year, which basically takes the appliance off the grid and they don't need to keep running it. We get to be environmentally responsible recycling it, and then get it back to you through supply chain. We pay them a bounty and it saves a ton of energy for them and for the city it's actually the best things we can do residentially for kilowatt summer peaks since, those things don't run efficiently. Another thing is smart thermostats because they're super easy to use with easy controls and you can control them from your phone. One of the cool things we have coming up are smart thermostats that will go on sale on Black Friday promotion on our online store. When the manufacturer comes in and does a price drop matched with our incentives there can literally be times when you can get the smart thermostat for free, limit one per user. You also participate in an AMP program called Community Energy Savings that enables you to help fight peak costs. That way the more of these measures that get installed through our service you can then connect to that program so it's a double dipping benefit. Lastly, lighting controls, it's a sanity saver as it is an energy saver but I think it is good on both fronts. Working with Napoleon businesses we've always had a lot of success building partnerships in the area. On this slide there are some numbers that talk about the pipeline and really, they tell you in the pipeline is strong that's what leads those goals being achieved in part. The next slide is our residence slide, and I'll tell you the residential participation can be challenging I'm sure there are other services you offer that you found getting higher rates or participation but we've had a great success with Napoleon. You guys are knocking it out of the park there is a lot of data to back this up through the rebates through our program. We have 58 different rebates being redeemed through the program by different customers. Cycling is very popular here with almost 150 of those and we have received positive feedback through reviews as you can see on the slide. The next slide we go a little deeper into customer engagement, they don't all relate to incentives or purchases, but you know the website traffic. Your community is the number one community in this cycle for Appliance Recycling. We do social media campaigns where folks get to vote on Facebook for the things they love most, in recent we did nominate your favorite volunteer from your hometown and the winners get Energy Efficiency benefits. I think it would be a great opportunity next year to have recycling drop off events. The way the program currently works you can call to schedule a truck come to your house and they do all the heavy lifting but for some people they might prefer to drop it off. I think that program would be a great opportunity for the City of Napoleon to try. Garringer said, we've worked with Joey throughout the years and if a customer states their utilities are very high or we are charging too much. Joey can step in as a third party to help those people and answer their questions. Clement said, we have a service called Electric Bill Advice and customers can work with us to try and diagnose some causes for the energy costs and offer solutions. Sometimes customers need to hear it from a third party to understand why their bill is what it



is. Bialorucki asked, are you still doing the program with the light bulbs at local hardware stores? Clement said, I will say it has tapered off now that more LED have become more a part of the market. Thanks for having us and we look forward to hopefully visiting again next year.

### **APPROVAL OF MINUTES**

The minutes from September 16, 2024, Regular Council meeting are approved as presented.

### **CITIZEN COMMUNICATION**

Burkhart said, I just wanted to come to council after we did the presentation for the committee and I met some people after that had some fear and concern. I realized we need to do a better job of explaining homelessness and that people that are working in our community are homeless. So tomorrow at 4:30 at the Emporium we are bringing together some community folks and social service agencies to do a forum. I brought some fliers to pass around and invite any of you to attend. We did the committee and I've been working since, although my phone has been ringing constantly with several folks who live in their cars at the truck stops. It is getting worse, especially now that the weather is getting colder. Several years ago, we did an empty bowls event here and we had some information from Bridges of Poverty. I don't know if you are familiar with Ruby Payne, but it explains the different socioeconomic classes and although it is from 2012, I think it would be a good read. It explains surviving poverty, the middle class, or wealth and I just ask that each of you read it to have a better understanding of the types of people we are trying to help in the community. We aren't helping illegal immigrants coming into the US we are helping residence of Napoleon. For example, an older man who doesn't qualify for senior housing and he is trying to find place to live because his house burnt down. Or all the people that will be displaced because of hurricane Helene, who knows they could come here to get a job and live here. So, the folks we are trying to help are working in Napoleon at Campbells, truck stops, and food places so we need to find something to help these people.

Pat M. said, I'm with the office of the state treasurer of Ohio and I'm the liaison for northwest Ohio, I take care of 19 counties. I just wanted to stop by tonight to give you an update on some of our programs. We have several programs that are of interest to a lot of our communities. First, STAR Ohio that has been paying 5.4%-5.9% and we do hope that continues to stay up. We are glad you are participating, and we hope it is helping you out. Our new program Ohio Home Buyer Plus allows individuals that want to buy a house to be able to save money at an increased interest rate in northwest Ohio. There are many financial institutions that participate in this program it is easy for anybody that wants to open an account to be able to save for that purchase of a new home. Since, we started offering it in January we have over 18,000 accounts that people have opened up, so they are taking advantage of this program. The last program I'd like to mention is OMAP, which allows any government subdivision to be able to use the credit rating of the treasurers office to get better financing rates for short-term capital projects so if the city is looking to do something where you're going to need a not please look at the program. This program can save you a substantial amount. If there is ever anything that the state's treasurer's office can do to help you all out please reach out or visit [ohiotreasure.gov](http://ohiotreasure.gov).

McCall said, I am the pastor at Christ United Methodist Church on Glenwood. My family and I just moved here in May to begin serving the community. I appreciate the speed of community change from the Napoleon Parks website that describes Kid's Kingdom as, "a large wooden structure that has made Glenwood Park a favorite for families this May will mark 25 years since the installation in our community." On September 3<sup>rd</sup> I sent an informational email to the city and have not received a message back so I hope this evening I can maybe push improvement work for the park in celebration of the 25 years. The Parks Department has done an admirable job of keeping the facilities up to date and in

good repair, but it is beginning to show some age. Several pieces of equipment have been removed over the years, been broken, and the sand boxes have worn away. The mulch in the area has a lot of weeds and I realize they are adding new mulch, so I just hope there is an opportunity for some community partnership to make more improvements. I would also like the park to become more handicapped inclusive. Bialorucki asked, where did you send that email? McCall said, [info@napoleonohio.com](mailto:info@napoleonohio.com). Bialorucki said, thank you I will contact Andy when he gets back to find out where that email is. Durham said, please leave your information. There are a couple of churches in the community that have partnered with the city on park projects so we would love the opportunity to partner with you. McCall said, I know there is great interest down on the south side of town for the skate park and improving there.

### **REPORTS FROM COUNCIL COMMITTEES**

The Finance and Budget Committee did meet on September 23, 2024, and approved the 3<sup>rd</sup> quarter budget adjustments.

The Safety and Human Resources Committee did meet on September 23, 2024, and reviewed the EMS costs and revenues.

The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

### **INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS**

#### **Ordinance No. 032-24 Annual Appropriation**

Council President Durham read by title Ordinance No. 032-24, an ordinance supplementing the annual appropriation measure (supplement No. 3) for the year 2024; and declaring an Emergency (suspension requested)

Motion: Haase                      Second: McBride  
to approve First Read of Ordinance No. 032-24

Garringer said, this is the first of three resolutions that were discussed for the third quarter budget adjustments and the Finance and Budget Committee passed all three resolutions. This first one is the actual budget increases, so increases to the line items for various reasons, whether not enough was budgeted or something cost more than we thought. I will answer any questions you may have but I would like to point out on the first page you will see a 2-million-dollar budget increase for Fund 434. It is the Oakwood Avenue Improvement Project, and it is large but let me explain this one. When we received funds for the project this is actual money, we never see but it is the 2 million dollar grant from ODOT for our auditing we call this an "in and out" and we have to show it in our books. We did not budget that this is a separate fund number for that so that will be an expense of 2 million but what you don't see on the flip side is there a revenue that we have to increase to 2 million so that just shows it in our books. Then, on the second page at the top, this is our money, the \$744,000 on fund 521. This was a carryover from changeover of employment, and we did not encumber the Oakwood in 2023 because that was a 2024 budgeted item to do work in 2024. So, while we did anticipate this cost it was never encumbered so it was a budget increase for that.

Motion: Haase                      Second: Weaver  
to suspend the rule requiring three reads of Ordinance No. 032-24

Roll call vote on the above motion

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

Roll call vote to pass Ordinance No. 032-24 under Suspension and Emergency

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

**Ordinance No. 033-24 Appropriation Transfers**

Council President Durham read by title Ordinance No. 033-24, an ordinance authorizing the Finance Director to make appropriation transfers (Transfer of Appropriation 3) from one appropriation line item to another appropriation line item pursuant to ORC. Section 5705.40 for the fiscal year ending December 31, 2024 as listed in Exhibit A; and declaring an Emergency (suspension requested)

Motion: Weaver                      Second: McBride  
to approve First Read of Ordinance No. 033-24

Garringer said, so the second one is us moving budgeted amounts of money from one line item to the other and this is what we do we ask our employees or department heads to try to do this so there is zero increase to the overall budget. For example, travel, training and education had \$50 budgeted was moved out of that for memberships and dues. I can go over any of these line items there is nothing to glaring on any of these, but it was approved by the Finance and Budget Committee.

Motion: Haase                      Second: Weaver  
to suspend the rule requiring three reads of Ordinance No. 033-24

Roll call vote on the above motion

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

Roll call vote to pass Ordinance No. 033-24 under Suspension and Emergency

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

**Resolution No. 034-24 Transfer Certain Fund Balances**

Council President Durham read by title Resolution No. 034-24, a resolution authorizing the Finance Director to transfer certain fund balances (Transfer No. 3) from respective funds to other funds pursuant to ORC. section 5705.14 on an as needed basis in fiscal year 2024, as listed in exhibit A; and declaring an Emergency (suspension requested)

Motion: Haase                      Second: Weaver  
to approve First Read of Resolution No. 034-24

Garringer said, we don't see this often but this time we have two items. What this resolution does is it allows us to transfer funds from one to a totally different fund. We do this quite often, but this is one of the resolutions that we pass at budgeting time as long as they're listed on that budget time frame, it gives us the authority to do it throughout the year. This one we have here is from the 231 fund to the 272 fund and what that was two court funds where they change different grants or combine them and we had money left over so we moved in from one fund to the other so they could use it. That would have been the top one for \$767.18. The other one was an anomaly and what happened is we had a different department pay for somebody's expense on a credit card so the credit got applied to an item in the general fund so in essence the general fund paid for an item out of the rec fund through nobody's fault. The rec fund basically bought an item didn't need it then returned it which caused a credit on the account which then applied to our billing of a next purchase the following month. So, to make this correct \$395.76 we had to transfer that from the rec fund to the general fund.

Motion: Haase                      Second: McBride  
to suspend the rule requiring three reads of Resolution No. 034-24

Roll call vote on the above motion  
Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham  
Nays-  
**Yeas-6, Nays-0. Motion Passed.**

Roll call vote to pass Resolution No. 034-24 under Suspension and Emergency  
Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham  
Nays-  
**Yeas-6, Nays-0. Motion Passed.**

**Resolution No. 035-24 Renew Werlor Contract**

Council President Durham read by title Resolution No. 035-24, a resolution authorizing the City Manager to renew a contract with Werlor Waste Control & Recycling, Inc. without the necessity of public bidding; and declaring an Emergency

Motion: Weaver                      Second: McBride  
to approve First Read of Resolution No. 035-24

Lulf's said, every three years we must renew our contract for our recycling program and our current contract will expire at the end of the year. We have used Werlor out of Defiance for as long as I can remember, and we have never had any issues with them. We met with them to negotiate a price and our price had been locked in at \$45 a ton for the last 2 contracts or 6 years and they requested an increase. We expected that to be the minimum increase, but they did agree to \$50, the term of the contract is three additional years and that will expire in December of 2027. With the terms of the contract, we just ask council to take first read on this and if we take three reads with the emergency attached we'll have it finished before the end of the year when our contract expires. Durham asked, to your knowledge have we had any complaints about Werlor? Lulf's said, I took over about 12-13 years ago and I haven't heard a single complaint. When we first got rid of glass as something we were able to recycle, we did have issues with how clean the glass was that we took them, but we instructed our staff

to stop taking recycling that they could visibly see that had too much contamination. When we met with them a few weeks back they said we are one of their cleaner communities.

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

## **SECOND READ OF ORDINANCES AND RESOLUTIONS-NONE**

## **THIRD READ OF ORDINANCES AND RESOLUTIONS-NONE**

### **GOOD OF THE CITY (Discussion/Action)**

**The Parks and Recreation Board recommends to Council to set Trick or Treat Thursday, October 31<sup>st</sup>, 2024, from 6:00pm -7:30 pm.**

Lulfs said, the Parks and Recreation Board passed the recommendation for trick or treat to be Thursday, October 31<sup>st</sup> from 6 pm to 7:30pm and request councils' approval.

Motion: Haase

Second: Weitzel

to approve Trick or Treat Thursday, October 31<sup>st</sup>, 2024, from 6:00pm -7:30 pm

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

### **AROUND THE TABLE**

Garringer-Nothing.

Weaver-Nothing.

Cordes-Nothing.

Bialorucki said, I heard today we are sending a crew from the electric department to Florida ahead of hurricane Milton. Do you have any information? Lulfs said, no I do not have information at this time. Bialorucki said, I had dinner with Adam with AMP before this and he had mentioned it but I had no idea. I obviously want to thank the crew for going there to help families in need. Please send the crew our appreciation for them. Garringer said, I believe it is 3 or 4 crew members that are going. Durham said, today around 2 pm Brittany told me the men just reached Kentucky and those men are Jeffrey Feather, Oscar Gomez, and Zakia a newer crew member.

Haase said, I have a general question on recycling. We only take ones and twos, correct? Lulfs said, yes. Haase said, with all the soft drink bottles out now its printed on the cap to leave it on the bottle. Lulfs said, when we spoke to Werlor in our last contract they said they are okay with the caps staying on since it is so minor.

Weitzel- Nothing.

McBride-Nothing.

Harmon said, the Law Department now moving forward is going to be reserving an hour a week for in person meetings for council members. I'm going to limit it to 2 at a time so we don't run a file of any open meetings or Sunshine Law issues. I request that you let me know that you want to come in on Wednesday at 10-11am since that is when I am going to put it. We can discuss a few different things, but the primary goal is to make sure that I am available in person for any council members if they have questions. Another goal is to educate council regarding the responsibilities of the Law Department and what we do as a department. I will have example work available and we can discuss various issues I handle. Another part would be to educate council members regarding their responsibilities as council members. I sent an email last week and there was some discussion on some potential training that council might want to take part in. One important training course is the fraud training that's been going around, I believe that might be mandatory and there are other things regarding ethics. In addition to that, I would like to provide a summary of some of the customary issues handled by the Law Department, in a normal year where we've at so far through September, criminal cases 365, traffic cases 1,962, and 2 appeals. Contracts or appeals reviewed are 23 and formal/informal opinions are approximately 50. Criminal fines, traffic fines, and settlement money collected so far by the Law Department is \$31,008.23 and legislation drafted is 35 Ordinances/Resolutions with two pending civil actions. I want to make this a very clear invitation. If you have any questions at all please come and talk to me during that time period. There will be other available time frames as well, but I want that time blocked off specifically because my schedule is very busy.

Lulfs said, just a reminder fall cleanup is taking place this week and today we were actually able to stay on schedule which is great. We had a couple guys work an hour of overtime but that is standard procedure for this week. Just to add to what Billy said, I'm probably a big chunk of his contracts and legal opinions that aren't necessarily official but whenever I walk down their they have always taken care of my needs.

**EXECUTIVE SESSION (executive session for compensation of personnel and concerning pending or imminent court action)**

Motion: Weitzel

Second: Haase

To enter executive session for compensation of personnel at 7:58 pm

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

Motion: Weitzel

Second: Haase

To enter executive session for pending or imminent court action at 7:59 pm

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham

Nays-

**Yeas-6, Nays-0. Motion Passed.**

Motion: Weaver

Second: Haase

to end the executive session for compensation of personnel and concerning pending or imminent court action at 9:23 pm.

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham  
Nays-

**Yeas-6, Nays-0. Motion Passed.**

**Approve Payments of Bills** (In the absence of any objections or corrections, the payment of bills shall stand approved.)

**ADJOURNMENT**

Motion: Weaver                      Second: McBride  
to adjourn the City Council meeting at 9:24 p.m.

Yeas- Haase, Weitzel, McBride, Weaver, Cordes, Durham  
Nays-

**Yeas-6, Nays-0. Motion Passed.**

Approved

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J. Ross Durham, Council President

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Joe Bialorucki, Mayor

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Mikayla Ramirez, Clerk

## **RESOLUTION NO. 036-24**

### **A RESOLUTION AMENDING RESOLUTION NO. 042-23, THE CITY'S YEARLY REOCCURRING COSTS LEGISLATION; AND DECLARING AN EMERGENCY**

**WHEREAS**, the City each year has reoccurring costs associated with the conducting of business with groups or associations established for or on behalf of the political subdivisions or instrumentalities of the State, which annually exceed fifty thousand dollars (\$50,000); and,

**WHEREAS**, the City each year has reoccurring costs associated with the conducting of business, many which result in mandatory payments or merely occur as a result of the method of accounting utilized by the City's Finance Department; and,

**WHEREAS**, for convenience and efficiency, purchase orders are annually written to vendors by multiple departments of the City with a combined total that exceeds fifty thousand dollars (\$50,000); and,

**WHEREAS**, Resolution No. 042-23 was previously passed on December 18, 2023; and,

**WHEREAS**, certain vendors were omitted from Resolution No. 042-23, and Council now desires to add these vendors for proper payment. **Now Therefore**,

### **BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the expenditure of funds by the City in excess of fifty thousand dollars (\$50,000), in and for the year 2024, is hereby found to be necessary and authorized as a proper public expenditure, subject to appropriation of funds, for purchases, services, coverage, or benefits as listed in Exhibit "A" attached hereto and made a part of this Resolution.

Section 2. That, the expenditure of funds by the City in excess of fifty thousand dollars (\$50,000), in and for the year 2024, is hereby necessary and authorized as a proper public expenditure, subject to appropriation of funds, for the following purchases associated with recreation, fund balance maintenance, public labor costs, public auditing, utilities, bonding, accounting, the payment of debt service, postal service, banking, permitting, and codification as listed in Exhibit "B" attached hereto and made a part of this Resolution.

Section 3. That, the expenditure of funds in excess of fifty thousand dollars (\$50,000) is hereby necessary and authorized as a proper public expenditure, subject to appropriation of funds, for the City's cumulative purchase of product, supply, equipment and/or services periodically through the year 2024 from the following vendors; however, in no event shall the amount exceed fifty thousand dollars (\$50,000) for any one purchase of product, supply, equipment and/or services or any one specific project under the authority of this Resolution as listed in Exhibit "C" attached hereto and made a part of this Resolution.



Section 4. That, due to nature or uniqueness of the transactions or vending listed in Sections 1, 2 and 3 of this Resolution No. 036-24, except for the prohibition in Section 3 regarding the one time purchase over fifty thousand dollars (\$50,000), any requirement that may exist for competitive bidding is hereby eliminated in the best interest of the City.

Section 5. That, nothing in this Resolution shall be construed as to eliminate the necessity of quality based selection as it relates to architect, engineer or construction services for any one project that would otherwise require such a selection process, as such elimination of quality based selection would require separate Council action; moreover, nothing in this Resolution shall be construed as to eliminate the restriction found in Section 3 of this Resolution as it relates to a single purchase or project expenditures.

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 8. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for prompt purchases required to remain operational, being operational essential to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the payment process in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

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Mikayla Ramirez, Clerk of Council

*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 036-24 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2024; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

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*Mikayla Ramirez, Clerk of Council*

## EXHIBIT "A"

American Municipal Power, Inc.	For: Contracted Power Purchase and Services
BORMA Benefit Plans	For: Insurance Premiums (Health)
CIC of Henry County, Ohio	For: Economic Development Services
Henry County Auditor	For: Auditor Fees, Assessment Fees, Real Estate Tax & Law Library Payments
Henry County Chamber of Commerce	For: Chamber Programs, Tourist Bureau and Other
<a href="#">Henry County Commissioners</a>	For: <a href="#">Various Items</a>
Henry County Engineer	For: Engineering Shared Projects and Materials
Northwestern Ohio Water & Sewer District	For: Payments for Water Collections
Auditor of State of Ohio	For: Annual Auditing Services
MAN Unit	For: Police Services and Narcotics Task Force
Maumee Valley Planning	For: CHIS/CHIP Grant Administration
Ohio Bureau of Workers Compensation	For: Employee Worker's Comp. Insurance Coverage
Ohio Police Pension Fund	For: Police Pension Payment
Ohio Fire Pension Fund	For: Fire Pension Payment
Ohio Public Employers' Retirement System	For: Pension Payments
Public Entities Pool (PEP)	For: Insurance Premiums (Property & Casualty)
Regional Income Tax Authority (R.I.T.A.)	For: City Income Tax Collection Services
Treasurer State of Ohio	For: Various Items
Treasurer State of Ohio, ODOT	For: Road Salt & Other Items

## **EXHIBIT "B"**

BHM CPA Group, Inc.	For: Auditing Services
Bonded Chemical	For: Chemicals at Water Treatment Plant
Bryan Publishing	For: Newspaper Publication Services
City of Napoleon, Fuel Rotary	For: Fuel Purchases
City of Napoleon, Garage Rotary	For: Garage Rotary Services
City of Napoleon, Income Tax	For: Refunds of Income Taxes
City of Napoleon, Payroll	For: Payroll Postings
City of Napoleon, Reimbursements	For: Inter-fund Reimbursements
City of Napoleon, Rescue	For: Township Portion of EMS Revenues
City of Napoleon, Utility	For: Meter Deposit Refunds
City of Napoleon, Utility	For: Utility Services
City of Napoleon, Utility	For: Water and Sewer Refunds
City of Napoleon, Utility	For: Electric Refunds
Farmer and Merchant's State Bank	For: Banking and Debt Service Payments
Greenline	For: Telephone Services
Huntington National Bank	For: Debt Service Payments
InvoiceCloud	For: City Utility Payment Services
KSB Dubric	For: Pump supplies and repairs
Meyer Equipment	For: Excavation Vehicle
National Processing Company (NPC)	For: Credit Card Processing Fees
Ohio CAT	For: Equipment Rental & Parts
Ohio Gas Company	For: Utility Services
Ohio Water Development (OWDA)	For: Debt Service Payment
OMEGA JV5/Amp-Ohio Inc.	For: Purchase of Power
OMEGA JV6/Amp-Ohio Inc.	For: Purchase of Power
PNC Bank, N.A.	For: Debt Service Payments
Postmaster	For: Postal Services and Supply
Rescue-Township Charges (EMS)	For: EMS Revenues to Townships
Schonhardt and Associates	For: CAFR Preparation and Consultation Services
Smart Bill, LTD	For: Outsourcing of Utility Bill Printing and Mailing
Squires, Patton, Boggs (US) LLP	For: Bond Counsel (Professional Services)
Telnamix	For: City Phone Services
The Accumed Group	For: EMS Billings and Collections
Treasurer State of Ohio	For: Payments to State
US EPA (Treasurer, State of Ohio)	For: Permits
Verizon Wireless	For: Wireless Phone Services

Weltman, Weinberg & Reis

For: Collection Services

## EXHIBIT "C"

A & A Custom Crushing	For: Concrete Crushing
A Cut Above the Rest Tree Service	For: Tree Services
Altec Industries	For: Digger Truck Services
Alloway	For: Professional Services – Lab Testing
Amazon	For: Various City Supplies & Equipment
American Rock Salt Co., LLC	For: Road Salt
Anixter Inc.	For: Electrical Transformers, Parts and Supplies
<a href="#">Atlantic Emergency Solutions</a>	<a href="#">For: Safety Services Equipment Purchases &amp; Repair</a>
Axon	For: Tasers & Body Cameras
Baker Vehicle Systems	For: Vehicle Parts & Repairs
Baldwin Poles	For: Utility Poles
Boundtree Medical Supply, LLC	For: Medical Supplies
Brown Supply Co.	For: Janitorial Supplies
Brownstown Electric Supply	For: Electrical Supplies
Buckeye Pumps	For: Pump Repairs and Parts
Burch Hydro	For: Electrical Supplies & Sludge Removal
Burke Excavating and Mowing	For: Construction and Mowing Services
Bryan Excavating	For: Construction Services
Cahaba Timber	For: Wood Electric Poles
Cargill, Inc.	For: Road Salt
C&W Tank Cleaning	For: Digester Cleaning
CDW Government, Inc.	For: Computers and Supplies
<a href="#">CentralSquare Technologies LLC</a>	<a href="#">For: Safety Services Software</a>
Century Equipment	For: Golf Carts, Tractors, Mowers
Chemtrade Chemicals US, LLC	For: Chemicals
Civica North America Inc.	For: Software and Hardware Systems
Clarke Mosquito Control Product	For: Mosquito Control Supply
Clemons Nelson	For: Legal Services
Compass Minerals America	For: Road Salt
Craun Liebring	For: Lift Station Upgrades
Damschroder Roofing	For: Construction Services
Defiance County Landfill	For: Sanitation Dumping Services/Landfill Biosolids
Dell Marketing	For: IT Hardware Systems
Ekoton USA Corporation	For: Sludge Press Rental
Encompass Engineers	For: Electrical Engineering Services

### [Environmental Equipment Sales](#)

Ermco  
Estabrook, Corp.  
Ferguson Waterworks  
Finley Fire Equipment  
Fire Safety Services Inc.  
Fire Service, Inc.  
Fitzenrider, Inc. /Air Force One  
  
Flex-Com  
Forrest Auto Supply  
Ganley Chevrolet of Aurora LLC  
Gerken Asphalt Paving, Inc.  
Heartland Disposal  
Henschen and Associates, Inc.  
Hoff Consulting, LLC  
Hydro Dyne Engineering, Inc.  
  
Jack Doheny Supplies Ohio, Inc.  
J.A. Hillis Excavating, LLC  
Jerry Pate Turf & Irrigation  
Jerry Tonjes dba JT's Bldg Maint.  
Jim Speiser & Sons Inc  
Jones & Henry Engineers, LTD  
K-Tech  
Kalida Truck  
Koester Corp.  
Kuhlman Corp.  
Kurtz Ace Hardware  
Masterpiece Sign Graphics, Inc.  
Meeder Investment Management  
Meggarr  
Meldrum Mechanical  
Midwest Compost  
Midwest Public Safety LLC  
Motorola  
[MUSCO Sports Lighting](#)  
Neptune Equipment Co. (NECO)  
Newegg Business

### [For: Parts and Supplies Purchases/Equipment Repairs](#)

For: Electric Transformers  
For: Pump Supplies and Repairs  
For: Operations Parts and Supplies  
For: Fire Engines and Service Repairs  
For: Fire Services and Supply  
For: Fire Services and Supply  
For: Heating and Air Conditioning Service  
Work  
For: Camera Systems  
For: Automotive Parts & Supplies  
For: Police Vehicles  
For: Paving Materials & Asphalt Laying  
For: Sludge Removal  
For: Software and Hardware Systems  
For: Consulting Services  
For: Wastewater Remanufacturing of  
Screens  
For: Wastewater Supplies  
For: Excavation Services  
For: Mower and Equipment Supplies  
For: Maintenance/Construction/Nuisance Abatement  
For: Electrical Services  
For: Consulting Services  
For: Beet Heet  
For: Vehicle Accessories  
For: Engineering Services  
For: Parts and Supply  
For: Parts and Supply  
For: Signs  
For: Investment Management Services  
For: Electrical Testing Equipment  
For: Pump Supplies & Equipment Repairs  
For: Digester Cleaning  
For: Police Vehicle Accessories  
For: First Responder Radios  
[For: Lighting Equipment Purchases](#)  
For: Meter Parts and Supplies  
For: Computers and Supplies

Northwest Landscape Service	For: Landscaping and Supplies, Roadside & City Owned Property Mowing
Northwest Pools	For: Pool Chemicals
NRP Midwest	For: Wastewater Treatment Chemicals
Office Depot	For: Office Supply
One Source Waste Solutions	For: Waste Services
O'Reilly Auto Parts	For: Parts & Supplies
P&R Communications	For: Radio repair and parts
Path Master	For: Traffic Signals Supplies and Services
Parker Hannfin Corp.	For: Water Meter Analyzer
Perrysburg Pipe and Supply	For: Parts and Supply
Perry Corporation	For: Copier, Scanner and Printer Supplies
Peterman Associates, Inc.	For: Engineering Services (Professional Services)
Physio-Control	For: Fire Equipment and Supplies
Poggemeyer Design Group	For: Electrical Engineering Services
Porter's BP, LLC	For: Gas and Diesel Fuel
Powerhouse Supply	For: Electrical Parts and Supplies
Powerline Supply Co.	For: Electrical Parts and Supplies
Processing Solutions	For: Water Treatment Chemicals
Pyrotechnico	For: Fireworks
Quality Cleaning Services of NW Ohio	For: Janitorial Services
RTEC Communications, Inc.	For: Communication Supplies & Equipment
Reinke Ford	For: Automotive Services
Reveille	For: Engineering Services
Richland Co. & Associates	For: Construction Services
Rupp Rosebrock, Inc.	For: Construction Services
Sauber Manufacturing Co.	For: Reel Trailers
Schneider	For: Software for Metering
Schweitzer Engineering	For: Electrical Substation Materials
Snyder Chevrolet, Inc.	For: Automotive Services
Solomon Corporation	For: Transformers and Electric Supplies
Southeastern Equipment	For: Operations Parts and Supplies
Spectrum Engineering Corp.	For: Engineering Services (Professional Services)
Spengler Nathanson, PLL	For: Outside Counsel (Professional Services)
Stantec Consulting Services, Inc.	For: Engineering Services (Professional Services)



Statewide Ford Lincoln	For: Police vehicles
Stoops Freightliner	For: Vehicle parts
Stuart C. Irby Co.	For: Electrical Parts & Supplies
Superior Uniform Sales, Inc.	For: Uniform Services
Survalent Technology	For: SCADA Programming Services
Target Specialty Products	For: Golf Course Chemicals
Tawa Tree Service	For: Tree Services
Tawa Mulch Landscape Supply	For: Landscaping Services
Terex Utilities, Inc.	For: Electric Equipment Purchases
The Accumed Group	For: Ambulance Billing Services
Toledo Edison	For: Contracted Power Services
Toledo Fence & Supply Co.	For: Fencing Supplies
T & R Electric	For: Transformers
Tri City Industrial Power	For: Batteries & Other Power Supplies
Unilance	For: Construction Services
UniFirst Corporation	For: Uniforms & Supplies
US Utility Contractor Co.	For: Traffic and Electrical Services
USALCO	For: Chemicals for Water Treatment
Utility Service Group	For: Chemicals for Water Treatment
Utility Services	For: NERC Compliance Services
Utility Truck Equipment	For: Bucket Truck
Vermeer	For: Wood Chipper/Parts
Vermilion Land Clearing Service	For: Tree Clearing
Vernon Nagel, Inc.	For: Trucking, Hauling, and Excavating Services
Viking Trucking, Inc.	For: Trucking and Hauling Services
Werlor, Inc.	For: Brush Grinding Services/Recycling Services
Wesco Distribution, Inc.	For: Electrical Supplies
Wigen Water Technologies	For: Membrane Services, Cleaning & Chemicals
Wood County Land Fill	For: Sanitation Dumping Services
WR Meyers Co., Inc.	For: Construction and Excavating Services
Wright Express FSC-WEX, Inc.	For: Fuel Purchases
Zacks Recycling, LLC	For: Recycling Services
ZTH, LLC	For: Sludge Hauling

**RESOLUTION NO. 035-24**

**A RESOLUTION AUTHORIZING THE CITY MANAGER TO  
RENEW A CONTRACT WITH WERLOR WASTE CONTROL &  
RECYCLING, INC. WITHOUT THE NECESSITY OF PUBLIC  
BIDDING; AND DECLARING AN EMERGENCY**

**WHEREAS**, an agreement was entered into on or about November 22, 2021 with Werlor Waste Control & Recycling, Inc. for the purpose of recycling processing; and,

**WHEREAS**, the current agreement expires on December 31, 2024; and,

**WHEREAS**, the Company has expressed its willingness to renew the current agreement under the same terms and conditions, for a three (3) year term, thereby resulting in savings to our residents; and,

**WHEREAS**, the City is a chartered municipality and now desires to exercise its Home Rule powers regarding such contracts; and,

**WHEREAS**, it is the opinion of this Council that it is in the best interest of the City of Napoleon to eliminate the necessity for competitive bidding in this instance, as permitted in Article VI, Section 6.05 of the Charter of the City of Napoleon and Napoleon Codified Ordinance 106.04; **Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,  
OHIO:**

Section 1. That, notwithstanding any provision of law, resolution, or ordinance to the contrary, pursuant to Article VI, Section 6.05 of the Charter of the City of Napoleon and Napoleon Codified Ordinance 106.04 a renewal of the contract with Werlor Waste Control & Recycling, Inc. is hereby authorized pursuant to the terms and conditions currently on file with the Clerk of Council, subject to any nonmaterial changes deemed necessary by the City Manager and approved as to form and correctness by the Law Director; moreover, the expenditure of funds is also authorized as a necessary proper public expenditure.

Section 2. That, it is the finding of this Council that it is in the best interest of the City and its inhabitants to eliminate the necessity for public bidding for the reasons stated in the preamble of this Resolution.

Section 3. That, the City Manager is authorized and directed to enter into the aforementioned contract renewal.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 6. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the timely processing of waste and recyclables; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the purchasing process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 035-24 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2024; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Roxanne Dietrich, Clerk of Council*

---

Article 1      **AGREEMENT BETWEEN VENDEE AND VENDOR**

---

This Agreement is dated as of the \_\_\_\_\_ day of \_\_\_\_\_ in the year 2024 by and between the **CITY OF NAPOLEON, OHIO**, (hereinafter referred to as Vendee) and **WERLOR WASTE CONTROL & RECYCLING, INC.** (hereinafter called Vendor). Vendee and Vendor, in consideration of the mutual covenants hereinafter set forth, agree as follows:

- 1.1 CONTRACT COMPONENTS; ENTIRELY; CHANGES; INTERPRETATION.** Contract Components. This Contract is a result of means other than competitive bid i.e. Proposal; therefore, this Contract shall consist only of the terms and conditions of this document, the specifications, supplementary and special conditions and, any written amendments to the contract documents ("Contract").

*Entire Agreement; Parties to the Contract.* This Contract is the entire agreement between the Vendor and the Vendee.

*Contract Changes; Waiver.* Changes or modification to this Contract must be made in writing and signed by both parties. If a party to this Contract does not demand strict performance of any term of this Contract, the party has not waived or been relinquished of any of its rights; the party may at any later time demand strict and complete performance of the term.

*Headings.* The headings used throughout this Contract are for convenience only; they are not to be used to interpret the terms or conditions of this Contract.

*Compensation.* In consideration for Vendor's performance, Vendee will pay Vendor Fifty Dollars (\$50.00) per Ton for the collection and processing of recyclable materials and all other services as specified in Contract No. 2017-24 and/or services that are the subject of this Contract, subject to adjustment by any approved change orders as may be issued during the performance of the contract. Payments may be made by the Vendee's Finance Director by warrant or by electronic fund transfer. Price includes any and all delivery costs.

*Payment Due Date.* Vendee must make payment under this Contract no later than the thirtieth (30th) calendar day from the day it receives an invoice that conforms to Vendee's current policy, for the supplies or services it has accepted.

*Interest on Overdue Payments.* Vendee will determine and pay interest for overdue payments on proper invoices in accordance with law or its policy and procedures, whichever is deemed appropriate by the Vendee's Finance Director.

*Taxes.* Vendee is exempt from all federal, state and local taxes. Vendee will not pay any taxes on supplies or services purchased from Vendor, unless the Special Contract Terms and Conditions specifications specifically state otherwise.

## **1.2 TIME OF PERFORMANCE.**

*Term of Contract.* This Contract is effective upon the signature of Vendee's City Manager. This Contract will remain in effect until the Contract is fully performed by both parties or until it terminates in accordance with law, or until it is canceled or terminated in accordance with this Article 1.2, Article 1.5 or 1.6 of this Contract, whichever occurs first.

Regardless, unless terminated earlier or renewed, this contract terminates on December 31, 2027.

## **1.3 CONTRACT LIMITATIONS.**

*Applicable Law.* Any contract limitation provided for in law applicable to Vendee shall control where it has the authority to supersede state law.

*Appropriation of Funds.* Vendee's funds are contingent upon the availability of lawful appropriations by the legislative council of Vendee. If the legislative council fails at any time to continue funding for the payments or any other obligations due by the Vendee under this Contract, the Vendee will be released from its obligations on the date funding expires, except for payment of product, supplies, materials, machinery and/or equipment or services already rendered.

*Certification of Funds/Attorney Approval.* This Contract is not valid unless and until the Vendee's Finance Director certifies the funds and the contract is approved as to form and correctness by the Vendee's Law Director.

## **1.4 DELIVERY.**

*F.O.B. The Place of Destination.* Vendor must provide product, supplies, materials, machinery and/or equipment and/or services under this contract F.O.B. the place of destination. The place of delivery will be specified by the Vendee on the Vendee's purchase order or other ordering document, unless otherwise specified in the specifications, or other contract documents.

*Time of Delivery.* If Vendor is not able to deliver the product, supplies, materials, machinery and/or equipment and/or services on the date and time specified by the Vendee on the Vendee's ordering document, specifications or other contract documents, Vendor must coordinate an acceptable date and time for delivery with the Vendee. If Vendor is not able to or does not provide the product, supplies, materials, machinery and/or equipment and/or services to Vendee by the date and time provided on the Vendee's documents or by the date and time later agreed upon, the Vendee may obtain any remedy under Article 1.5 of this Contract or any other remedy at law.

## **1.5 CONTRACT CANCELLATION; TERMINATION; REMEDIES.**

*Contract Cancellation.* If Vendor fails to perform any one of its obligations under this Contract it will be in default and Vendee may cancel this Contract, in accordance with this section. The cancellation will be effective when Vendee sends it.

**Contract Performance Substantial Endangered.** If Vendor's default is so substantial that it may not be able to be cured within a reasonable time or if Vendee determines that the performance of the Contract is substantially endangered through no fault of the Vendee, Vendee may cancel this contract by written notice to Vendor.

**Cancellation for Unremedied Default.** If Vendor's default may be cured within a reasonable time, Vendee will provide written notice to Vendor specifying the default and the time within which Vendor must correct the default. If Vendor fails to cure its default within the time required by Vendee, Vendee may cancel this contract by written notice to Vendor. If Vendee does not give timely notice of a default to Vendor, Vendee has not waived any of the Vendee's rights or remedies concerning the default.

**Cancellation for Persistent Default.** Vendee may cancel this Contract by written notice to Vendor for defaults that are cured but are persistent. "Persistent" means three (3) or more defaults. After Vendee has notified Vendor of its third (3rd) default, Vendee may cancel this Contract without providing Vendor with an opportunity to cure, if Vendor defaults for a fourth (4th) time. The four (4) defaults are not required to be related in any way.

**Cancellation for Financial Instability.** Vendee may cancel this contract by written notice to Vendor if a petition in bankruptcy or similar proceeding has been filed by or against the Vendor.

**Cancellation for Delinquency; Violation of Law.** Vendee may cancel this Contract by written notice, if it determines that Vendor is delinquent in its payment of federal, state or local taxes, workers compensation, insurance premiums, unemployment compensation contributions, child support, court costs, or any other obligation owed to a state agency or political subdivision. However, Vendee may not cancel this Contract if Vendor has entered into a repayment agreement with which Vendor is current. Vendee also may cancel this Contract, if it determines that Vendor has violated any law during the performance of this Contract.

## **1.6 CONTRACT TERMINATION.**

Vendee may terminate this contract for convenience with thirty (30) days written notice to Vendor.

## **1.7 REMEDIES FOR DEFAULT.**

**Actual Damages.** Vendor is liable to the Vendee for all actual and direct damages caused by Vendor's default. The Vendee may buy substitute product, supplies, materials, machinery and/or equipment or services from a third (3rd) party, for those that were to be provided by Vendor. The Vendee may recover the costs associated with acquiring substitute product, supplies, materials, machinery and/or equipment or services, less any expenses or costs saved by Vendor's default, from Vendor.

**Liquidated Damages.** Since actual and direct damages are uncertain or difficult to determine, the Vendee may recover liquidated damages in the amount of one percent (1%) of the value of the order, or Fifty Dollars (\$50.00) per day, whichever is less, for every day the default is not cured by Vendor or by substitute performance.

**Deduction of Damages from Contract Price.** The Vendee may deduct all or any part of the damages resulting from Vendor's default from any part of the price still due on the Contract, with Vendee's prior written notice to Vendor.

#### **1.8 FORCE MAJEURE.**

If the Vendee or Vendor is unable to perform any part of its obligations under this Contract by reason of force majeure, the party will be excused from its obligations to the extent that its performance is prevented by force majeure, for the duration of the event.

The party must remedy with all reasonable dispatch the cause preventing it from carrying out its obligations under this contract. The term "force majeure" means without limitation: acts of God, such as epidemics; lightning; earthquakes, fires; storms; hurricanes; tornadoes; floods; washouts; droughts; and other severe weather; explosions; arrests; restraint of government and people; war; strikes; and other like events; or any other cause that could not be reasonably foreseen in the exercise of ordinary care, and that is beyond control of the party.

#### **1.9 DELEGATION OF DUTY AND ASSIGNMENT OF RIGHTS.**

**Vendee Consent to Delegate.** Vendor may not delegate any of its duties under this Contract unless Vendee consents to the delegation in writing. Vendee consent to the delegation is not Vendee's agreement to release Vendor from its duties under this Contract.

**Vendee Consent to Assign.** Vendor may not assign any of its rights under this Contract unless Vendee consents to the assignment in writing. Any purported assignment made without Vendee's written consent is void. Vendee may assert against an assignee any claim or defense Vendee may have against the assignor.

**Antitrust Assignment to Vendee.** Vendor assigns to Vendee all of its rights to any claims and causes of action the Vendor now has or may acquire under state or federal antitrust laws if the claims or causes of action relate to the product, supplies, materials, machinery and/or equipment or services provided under this Contract. Additionally, the Vendee will not pay excess charges resulting from antitrust violations by Vendor's suppliers and subcontractors.

#### **1.10 REQUIREMENTS CONTRACT.**

The quantity of product, supplies, materials, machinery and/or equipment or services to be provided under this Contract is the quantity determined by the actual, good faith requirements of the Vendee. Vendee may purchase product, supplies, materials, machinery and/or equipment or services identical to those provided under this Contract from a supplier other than Vendor, if one (1) of the following conditions apply:

**Large Quantities.** The product, supplies, materials, machinery and/or equipment or services to be purchased were not anticipated by Vendee at the time this Contract was let and the product, supplies, materials, machinery and/or equipment or services are required in a large quantity.

**Unique or Unusual Nature.** The product, supplies, materials, machinery and/or equipment or services to be purchased are unique or unusual from the supplies or services provided under this Contract.

**Emergency Purchase.** Vendee requires the product, supplies, materials, machinery and/or equipment or services to remedy an emergency and Vendor is not able to provide product, supplies, materials, machinery and/or equipment or services, as the emergency requires.

**Other Cause.** Any other cause as required by law, policy or as determined in the sole discretion of Vendee's City Manager or the quantity of this Contract is quantity specific.

#### **1.11 SUBCONTRACTING.**

Vendor must identify its subcontractors, suppliers and joint venturers for the performance of this Contract. Vendor must supplement its lists of subcontractors suppliers or joint venturers, if Vendor's subcontractors, suppliers or joint venturers change during the term of this Contract.

#### **1.12 PRICE ADJUSTMENTS.**

**Price Increases.** If the Special Contract Terms and Conditions provide for a price increase, Vendor may request a price increase in accordance with the Special Contract Terms and Conditions.

**Price Decreases.** If Vendor experiences a decrease in its cost to provide the product, supplies, materials, machinery and/or equipment or services to Vendee, Vendor may provide a price decrease to the Vendee.

#### **1.13 SECURITY**

Any Contract for product, supply, material, machinery and/or equipment shall have performance secured by a Certified Check, Cashier's Check, Irrevocable Letter of Credit, or Performance Bond, as approved to form by the City Law Director in the amount of Five Thousand Dollars (\$5,000.00). Any reference in a performance bond to material or labor shall also mean product, supply, material, machinery and/or equipment and services.

#### **1.14 MISCELLANEOUS TERMS**

**Assignment.** No assignment by a party hereto of any rights or interests in the contract documents will be binding on another party hereto without the written consent of the party sought to be bound; and specifically but without limitation moneys that may become due and moneys that are due may not be assigned without such consent (except to the extent that the effect of this restriction may be limited by law), and unless specifically stated to the contrary in any written consent to an assignment no assignment will release or discharge the assignor from any duty or responsibility under the contract documents.

**Binding Parties.** Vendee and Vendor each binds itself, its partners, successors, assigns and legal representatives in respect of all covenants, agreements and obligations contained in the contract documents.



**Confidentiality.** Vendor may learn of information, documents, data, records, or other material that is confidential in the performance of this Contract. Vendor may not disclose any information obtained by it as a result of the Contract, without written permission from Vendee. Vendor must assume that all Vendee information, documents, data, records or other material is confidential. Vendor shall assume all liability for prohibited disclosure of confidential information.

**Construction.** This Contract will be construed in accordance with the plain meaning of its language and neither for nor against the drafting party.

**Contract Completion Time.** This is the third renewal of City Contract No. 2017-24 for a three-year period authorized by Resolution No. 035-24.

**Equal Employment Opportunity.** The Vendor, in the hiring of employees for the performance of work under this contract or any person acting on the Vendor's or any of its subcontractors' behalf, by reason of race, color, creed, religion, sex, disability or military status as defined in section 4112.01 and 4112.02 of the Revised Code, shall not discriminate against any citizen of the state in the employment of labor or workers who is qualified and available to perform the work to which the employment relates; further, the Vendor or any of its subcontractors, or any person on a Vendor's or subcontractors' behalf, in any manner, shall not discriminate against or intimidate any employee hired for the performance of work under this contract on account of race, color, creed, religion, sex, disability or military status as defined in section 4112.01 and 4112.02 of the Revised Code; finally, Vendor in its business or its subcontractor or person working on the Vendor's or its subcontractors' behalf, shall not discriminate against persons by reason of cultural, racial, or ethnic background, or other similar cause, including, but not limited to, race, color, religion, sex, disability or military status as defined in section 4112.01 and 4112.02 of the Revised Code, national origin, or ancestry.

**Forfeiture for EEO Violation.** Notwithstanding any other provision of this contract regarding termination or penalty, there shall be deducted from the amount payable to the Vendor under this contract, a forfeiture of twenty-five dollars (\$25.00) for each person who is discriminated against or intimidated in violation of this contract; moreover, the contract shall be canceled or terminated by the Vendee, and all money to become due hereunder may be forfeited for a second or subsequent violation of the terms of this equal employment opportunity section of this contract.

**Drug Free Workplace.** VENDOR must comply with all applicable state and federal laws regarding a drug free workplace. VENDOR must exert good faith efforts to ensure that its employees do not purchase, transfer, use or possess illegal drugs or alcohol or abuse prescription drugs, in any way, while working on VENDEE'S property.

**Governing Law; Severability.** The laws of the State of Ohio govern this Contract, and venue for any dispute will be exclusively with the appropriate court in Henry County, Ohio. If any provision of the Contract or application of any provision is held by a court of competent jurisdiction to be contrary to law, the remaining provisions of the Contract will remain in full force and effect to the extent that the remaining provisions continue to make sense.

**Indemnification.** Vendor will indemnify Vendee, including its public officials, officers, and employees for any and all claims, damages, lawsuits, costs, judgments, expenses, and any other liabilities that may arise out of or are related to Vendor's, including Vendor's employees and agents, performance under this Contract.

**Publicity.** Vendor may not use or refer to this Contract to promote or solicit Vendor's or subcontractor's supplies or services. Vendor and its subcontractors may not disseminate information regarding this Contract, unless agreed to in writing by Vendee.

**Service Rejection.** Any delivered service not conforming to specifications shall be rejected and it will be the responsibility of the Vendor to comply with Vendee's requirements. Any extra services delivered cannot and will not be paid for, unless otherwise authorized.

**Service Safety.** Vendor shall conform to all current local, state and federal Safety Regulations.

**Survivorship.** In addition to the section titled "Remedies for Default" (Article 1.7), of this Contract, the below provisions contained in this Article entitled: Indemnification, Confidentiality, Publicity, Governing Law/Severability, Construction, and No Waiver shall survive expiration of this contract.

**Warranty.** Vendor shall clean to the standard of the industry.

**Contract.** Vendor agrees to provide to Vendee, upon execution of this contract a Political Contribution Disclosure form.

#### **1.15 LIABILITY INSURANCE**

**Casualty Insurance.** Except when a modification is requested in writing by the Vendor and approved in writing by the Vendee, the Vendor shall carry and maintain at the Vendor's cost, with companies authorized to do business in Ohio, all necessary liability insurance (which shall include as a minimum the requirements set forth below) during the term of this Agreement:

- a. Workers' Compensation and employer's liability insurance to the full extent as required by applicable law;
- b. Commercial general liability coverage for bodily injury and property damage, including limited contractual liability coverage, naming the Vendee as an additional insured, in not less than the following amounts:
  - i. General Aggregate Limit:  
\$1,000,000 each occurrence;
  - ii. Each Occurrence Limit:  
\$1,000,000 each occurrence.

**No Waiver.** No failures by Vendee to insist upon strict performance by Vendor of any provision of this agreement or to exercise any right or remedy consequent upon a violation of this agreement shall constitute a waiver of any such provision, right, remedy or violation. No waiver of any violation shall affect or amend this agreement, but every agreement, term and condition of this agreement shall continue in full force and effect with respect to any other existing or subsequent violation.

Any other prior contracts related to this subject matter are terminated upon signature of this agreement.

***In Witness Whereof,*** Vendee and Vendor have signed this agreement in duplicate. One (1) counterpart of each has been delivered to Vendor, and Finance Director. All portions of the contract documents have been signed or identified by Vendee and Vendor.

This agreement will be effective on January 1, 2025.

**VENDEE: City of Napoleon, Ohio**

By: \_\_\_\_\_  
J. Andrew Small; City Manager

***Attest:***

I, Kevin Garringer, Finance Director of the City of Napoleon, Ohio hereby certify that the money to meet this contract has been lawfully appropriated for the purpose of the contract and is in the treasury of the City of Napoleon, Ohio or is in the process of collection to the credit of the appropriate fund free from prior encumbrance.

\_\_\_\_\_  
Kevin Garringer, Finance Director

**Address for giving notices:**

P.O. Box 151  
Napoleon, Ohio, 43545

**VENDOR: WERLOR WASTE CONTROL & RECYCLING, INC.**  
(Typed Company Name)

by: \_\_\_\_\_

\_\_\_\_\_  
(Typed Name of Person Signing & Capacity)

***Approval as to Form and Correctness Thereof:***

\_\_\_\_\_  
Billy D. Harmon—City Law Director

---

Article 2           **CERTIFICATION**

---

**of COMPLIANCE  
with OHIO REVISED CODE SECTION 3517.13  
for CONTRACTS  
in EXCESS of TEN THOUSAND DOLLARS (\$10,000.00)**

STATE OF OHIO,  
COUNTY OF \_\_\_\_\_ ss

The undersigned Affiant, being duly sworn, deposes and states as follows:

1. I am duly authorized to make the statements contained herein on behalf of \_\_\_\_\_ ("the Contracting Party").
2. The Contracting Party is a/an (select one):
  - ☐ Individual, partnership, or other unincorporated business association (including without limitation, a professional association organized under Ohio Revised Code Chapter 1785), estate, or trust.
  - ☐ Corporation organized and existing under the laws of the State of \_\_\_\_\_.
  - ☐ Labor organization.
3. I hereby affirm that the Contracting Party and each of the individuals specified in R.C. 3517.93(I)(3) (with respect to non-corporate entities and labor organizations) or R.C. 3517.93(J)(3) (with respect to corporations) are in full compliance with the political contributions limitations set forth in R.C. 3517.93(I) and (J), as applicable. I understand that a false representation on this certification constitutes a felony of the fifth degree pursuant to R.C. 3517.93(AA) and 3517.992(R)(3). Any contract that contains a falsified certification shall be rescinded.

By: \_\_\_\_\_  
Affiant

Title: \_\_\_\_\_

Title:

Sworn to before me and subscribe in my presence by \_\_\_\_\_  
this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

(Seal)

\_\_\_\_\_  
Notary Public

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Article 3      **CERTIFIED COPY OF CORPORATE RESOLUTION**

---

\_\_\_\_\_  
(Name of Company)

I hereby certify that I am duly elected and acting Secretary of the above named company, a corporation duly organized and existing under the laws of the State of \_\_\_\_\_, that on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, the board of said corporation authorized and approved a certain bid proposal to the City of Napoleon for the delivery of certain product, supplies, materials, machinery and/or equipment or services by said corporation and any contract resulting therefrom and empowered the \_\_\_\_\_ *(insert title of officer)* of said corporation to execute said captioned proposal and contract with the City of Napoleon, Ohio, and in behalf of said corporation; that said authority is not contrary to any provision in the Articles of Incorporation or code of regulations or code of bylaws of said corporation; that said authority has not been rescinded or modified; and that \_\_\_\_\_ *(Name of Officer)* is duly elected and acting in the above official capacity of said corporation.

***In Witness Whereof***, I have hereunto subscribed my name on \_\_\_\_\_, 202\_\_\_\_.

(CORPORATE SEAL)

\_\_\_\_\_  
Secretary

## NOTICE TO LEGISLATIVE AUTHORITY

OHIO DIVISION OF LIQUOR CONTROL  
6606 TUSSING ROAD  
P.O. BOX 4005  
REYNOLDSBURG, OHIO 43068-9005

14285990095 <small>PERMIT NUMBER</small>		REN <small>TYPE</small>	TO  CHIEF SUPER MARKET INC DBA CHIEF SUPER MARKET 15 STE 300 1247 SCOTT ST NAPOLEON, OH, 43545
06/01/2024 <small>ISSUE DATE</small>			
05/14/2024 <small>FILING DATE</small>			
D1,D2 <small>PERMIT CLASSES</small>			
35 <small>TAX DISTRICT</small>	088	E016856 <small>RECEIPT NO.</small>	
FROM			AGENCY

- ☒ YOU ARE RECEIVING ONLY ONE NOTICE FOR THIS LOCATION AS THIS IS A LIQUOR AGENCY ONLY APPLICATION.
- ☐ YOU ARE RECEIVING TWO SEPARATE NOTICES FOR THIS LOCATION. THIS NOTICE IS FOR A LIQUOR AGENCY AND A SECOND NOTICE FOR A CARRY OUT LIQUOR LICENSE. ORC 4301.17(B) AND 4303.26 REQUIRES YOU BE NOTIFIED SEPARATELY FOR EACH TYPE OF APPLICATION.



MAILED 10/11/2024

RESPONSES MUST BE POSTMARKED NO LATER THAN. 11/10/2024

**IMPORTANT NOTICE**

PLEASE COMPLETE AND RETURN THIS FORM TO THE DIVISION OF LIQUOR CONTROL  
WHETHER OR NOT THERE IS A REQUEST FOR A HEARING.

REFER TO THIS NUMBER IN ALL INQUIRIES REN 14285990095

(TRANSACTION &amp; NUMBER)

(MUST MARK ONE OF THE FOLLOWING)

WE REQUEST A HEARING ON THE ADVISABILITY OF ISSUING THE PERMIT AND REQUEST THAT  
THE HEARING BE HELD ☐ IN OUR COUNTY SEAT. ☐ IN COLUMBUS.

WE DO NOT REQUEST A HEARING. ☐

DID YOU MARK A BOX? IF NOT, THIS WILL BE CONSIDERED A LATE RESPONSE.

PLEASE SIGN BELOW AND MARK THE APPROPRIATE BOX INDICATING YOUR TITLE:

(Signature)

(Title) ☐ Clerk of County Commissioner

(Date)

☐ Clerk of City Council☐ Township Trustee

CLERK OF NAPOLEON CITY COUNCIL  
PO BOX 151  
NAPOLEON OHIO 43545

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

**FAX COVER SHEET**

---

<b>To:</b>	<b>From:</b> DLA ADMIN
<b>Company:</b>	<b>Date:</b> 10/11/24 11:41:08 AM
<b>Fax Number:</b> 4195998393	<b>Pages (Including cover):</b> 2
<b>Re:</b> Agency Legislative Notice	

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**Notes:**

Agency Notice will also be mailed.

Theresa Logan  
Division of Liquor Control

-----Original Message-----

From: TUS-LIQLIC-TOSH3525 <LIQLICScanner@com.ohio.gov>  
Sent: Friday, October 11, 2024 11:38 AM  
To: Logan, Theresa <Theresa.Logan@com.ohio.gov>  
Subject: Scan from Toshiba Scanner 10/11/2024 11:38

Scanned from MFP15799659  
Date:10/11/2024 11:38  
Pages:1  
Resolution:200x200 DPI

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\*\*\*\*\*  
\*\*\*\*\*  
The information transmitted is intended solely for the individual or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of or taking action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you have received this email in error please contact the sender and delete the material from any computer.  
\*\*\*\*\*  
\*\*\*\*\*





# *City of Napoleon, Ohio*

*255 West Riverview Avenue, P.O. Box 151*

*Napoleon, OH 43545*

*Telephone: (419) 592-4010 Fax: (419) 599-8393*

*www.napoleonohio.com*

## *Memorandum*

**To:** Civil Service Commission  
**cc:** Mayor and City Council, City Manager, City  
Finance Director, Law Director, Department  
Supervisors, News Media  
**From:** Mikayla Ramirez, Clerk  
**Date:** *October 18, 2024*  
**Subject:** Civil Service Commission

Due to lack of agenda items, the regularly scheduled meeting of the **CIVIL SERVICE COMMISSION** for Tuesday, October 22, 2024, at 4:30 pm has been **CANCELLED.**



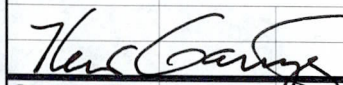
**CITY OF NAPOLEON, OHIO - PSCAF**  
**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF**

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c) Actual Billed	(d) Actual Billed w/Cr's	(e) c + prior 2 Mo	(f) d + prior 2 Mo	(g) f / e	(h) \$0.07194 Fixed	(i) g + h	(j) i X 1.075	
July 22	Sept 22	14,463,421	\$ 1,156,720.13	39,708,901	\$ 3,360,498.33	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1189
August 22	Oct 22	14,545,533	\$ 1,297,447.92	42,405,764	\$ 3,578,763.12	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1195
Sept 22	Nov 22	12,300,554	\$ 1,144,216.53	41,309,508	\$ 3,598,384.58	\$ 0.08711	\$ (0.07194)	\$ 0.01517	\$ 0.01631	0.1259
Oct 22	Dec 22	11,441,904	\$ 1,020,760.83	38,287,991	\$ 3,462,425.28	\$ 0.09043	\$ (0.07194)	\$ 0.01849	\$ 0.01988	0.1310
Nov 22	Jan 23	11,861,211	\$ 1,031,661.15	35,603,669	\$ 3,196,638.51	\$ 0.08978	\$ (0.07194)	\$ 0.01784	\$ 0.01918	0.1270
Dec 22	Feb 23	13,075,115	\$ 1,328,233.82	36,378,230	\$ 3,380,655.80	\$ 0.09293	\$ (0.07194)	\$ 0.02099	\$ 0.02256	0.1290
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	

^ Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice

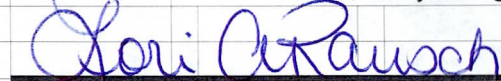
**PSCAF - Preparers Signature:**

Name - Kevin L. Garringer, Finance Director

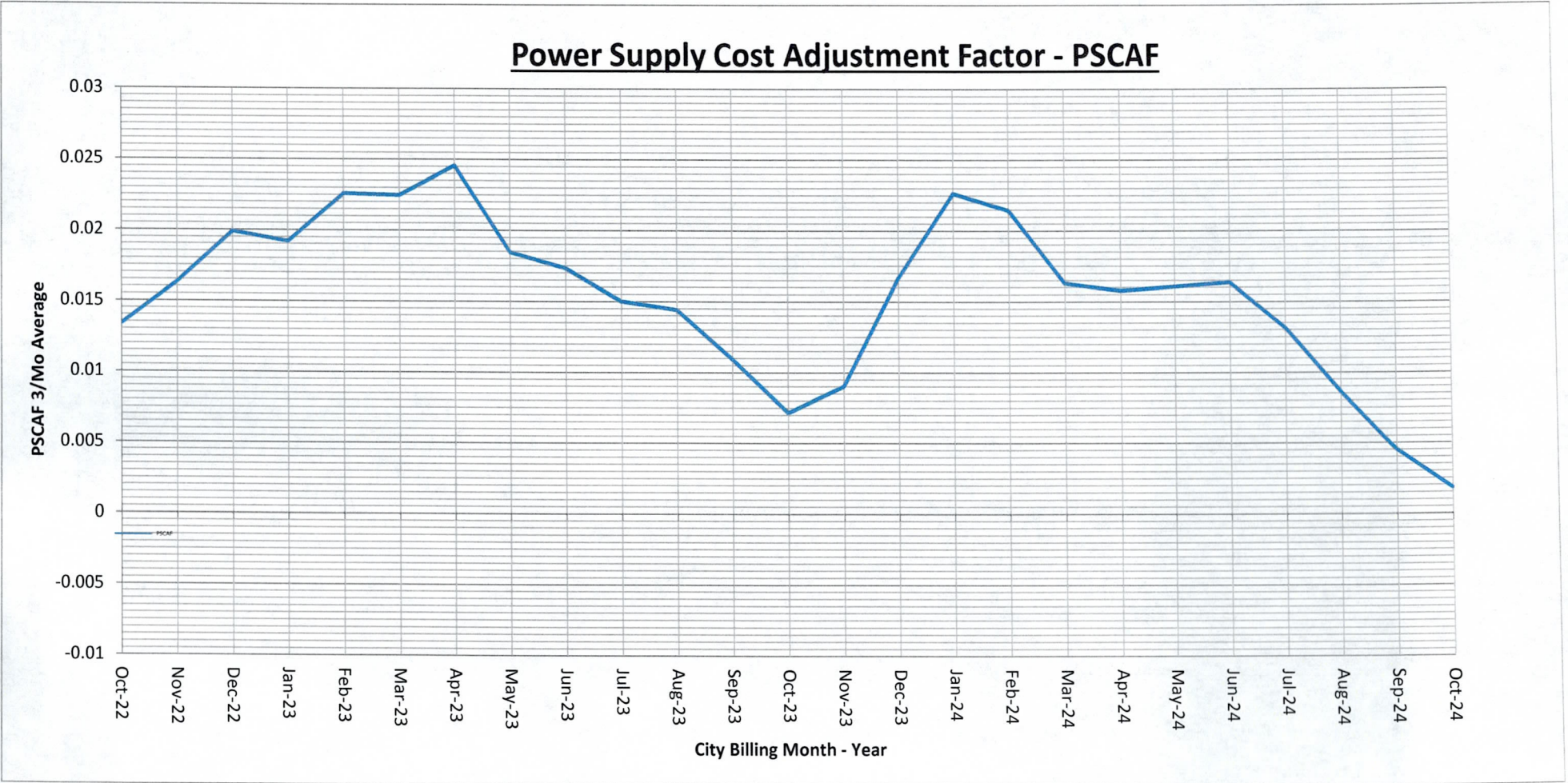
 9-18-24  
 Signature Date

**PSCAF - Reviewers Signature:**

Name - Lori A. Rausch, Utility Billing Administrator

 9-18-24  
 Signature Date







**AMERICAN MUNICIPAL POWER, INC.**  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1009564  
INVOICE DATE: 17-SEP-24  
DUE DATE: 02-OCT-24  
TOTAL AMOUNT DUE: \$1,075,113.08  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #:

**City of Napoleon**  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

**City of Napoleon Power Billing – August, 2024**

Municipal Peak:	31,427	kW
Total Metered Energy:	14,986,822	kWh

Total Power Charges:	\$833,934.71
Total Transmission/Capacity/Ancillary Services:	\$228,937.99
Total Other Charges:	\$12,240.38
Total Miscellaneous Charges:	\$0.00

**TOTAL CHARGES** **\$1,075,113.08**

\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260

# **DETAIL INFORMATION OF POWER CHARGES August, 2024** **City of Napoleon**

<b>FOR THE MONTH OF:</b>	<b>August, 2024</b>	<b>Total Metered Load kWh:</b>	<b>14,986,822</b>
		<b>Transmission Losses kWh:</b>	<b>-59,161</b>
		<b>Distribution Losses kWh:</b>	<b>0</b>
		<b>Total Energy Req. kWh:</b>	<b>14,927,661</b>
<b>Time of Pool Peak:</b>	<b>08/27/2024 @ H.E. 16:00</b>	<b>Coincident Peak kW:</b>	<b>31,427</b>
<b>Time of Municipal Peak:</b>	<b>08/27/2024 @ H.E. 16:00</b>	<b>Municipal Peak kW:</b>	<b>31,427</b>
<b>Transmission Peak:</b>	<b>September,05,2023 @ H.E. 16:00</b>	<b>Transmission Peak kW:</b>	<b>29,016</b>
		<b>PJM Capacity Requirement kW:</b>	<b>26,602</b>

## **City of Napoleon Resources**

### **AMP CT - Sched @ ATSI**

Demand Charge:	\$2.851098 kW	12,400 kW =	\$35,353.61
Transmission Credit:	-\$4.795987 kW	12,400 kW =	-\$59,470.24
Capacity Credit:	-\$0.862190 kW	12,400 kW =	-\$10,691.16
AMP CT Project Fuel Costs :	\$0.090550 kWh	265,734 kWh =	\$24,062.20
Real Time Market Revenue from AMP CT Operations	\$0.085441 kWh	-265,734 kWh =	-\$22,704.46
<b>Subtotal</b>			<b>-\$33,450.05</b>

### **Fremont - sched @ Fremont**

Demand Charge:	\$4.685059 kW	8,767 kW =	\$41,073.91
Energy Charge:	\$0.018263 kWh	5,552,239 kWh =	\$101,403.28
Net Congestion, Losses, FTR:			\$17,661.34
Capacity Credit:	-\$0.899345 kW	8,767 kW =	-\$7,884.56
Debt Service	\$4.915709 kW	8,767 kW =	\$43,096.02
Energy Adj for Prior Month			-\$6.09
<b>Subtotal</b>		<b>5,552,239 kWh</b>	<b>\$195,343.90</b>

### **AMP Hydro CSW - Sched @ PJMC**

Demand Charge:	\$52.630000 kW	3,498 kW =	\$184,099.74
Energy Charge:	\$0.026000 kWh	1,262,717 kWh =	\$32,830.65
Net Congestion, Losses, FTR:			\$3,593.80
Capacity Credit:	-\$1.117604 kW	3,498 kW =	-\$3,909.38
REC Credit (Estimate):	-\$0.011650 kWh	1,262,717 kWh =	-\$14,710.66
<b>Subtotal</b>		<b>1,262,717 kWh</b>	<b>\$201,904.15</b>

### **Meldahl Hydro - Sched @ Meldahl Bus**

Demand Charge:	\$29.950000 kW	504 kW =	\$15,094.80
Energy Charge:	\$0.026000 kWh	129,725 kWh =	\$3,372.84
Net Congestion, Losses, FTR:			\$73.01
Capacity Credit:	-\$1.790456 kW	504 kW =	-\$902.39
REC Credit (Estimate):	-\$0.034000 kWh	129,725 kWh =	-\$4,410.64
<b>Subtotal</b>		<b>129,725 kWh</b>	<b>\$13,227.62</b>

### **JV6 - Sched @ ATSI**

Demand Charge:	\$10.172622 kW	225 kW =	\$2,288.84
Energy Charge:		8,804 kWh =	
Transmission Credit:	-\$1.075867 kW	225 kW =	-\$242.07
Capacity Credit:	-\$0.154089 kW	225 kW =	-\$34.67
<b>Subtotal</b>			<b>\$2,012.10</b>

### **Greenup Hydro - Sched @ Greenup Bus**

Demand Charge:	\$27.280000 kW	330 kW =	\$9,002.40
Energy Charge:	\$0.009000 kWh	120,573 kWh =	\$1,085.16
Net Congestion, Losses, FTR:			\$78.97
Capacity Credit:	-\$0.657697 kW	330 kW =	-\$217.04
REC Credit (Estimate):	-\$0.011000 kWh	120,573 kWh =	-\$1,326.30
<b>Subtotal</b>		<b>120,573 kWh</b>	<b>\$8,623.19</b>

**DETAIL INFORMATION OF POWER CHARGES August, 2024**  
**City of Napoleon**

**Prairie State - Sched @ PJMC**

Demand Charge:	\$14.011861 kW	4,976 kW =	\$69,723.02
Energy Charge:	\$0.006462 kWh	3,773,390 kWh =	\$24,385.19
Net Congestion, Losses, FTR:			\$5,604.81
Capacity Credit:	-\$0.872434 kW	4,976 kW =	-\$4,341.23
Debt Service:	\$24.695404 kW	4,976 kW =	\$122,884.33
Transmission from PSEC to PJM/MISO:	\$0.003981 kWh	3,773,390 kWh =	\$15,023.23
<b>Subtotal</b>		<b>3,773,390 kWh</b>	<b>\$233,279.35</b>

**NYPA - Sched @ NYIS**

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.018410 kWh	574,083 kWh =	\$10,568.78
Net Congestion, Losses, FTR:			\$546.69
Capacity Credit:	-\$0.900000 kW	935 kW =	-\$841.50
Adjustment for prior month:			\$204.78
<b>Subtotal</b>		<b>574,083 kWh</b>	<b>\$14,308.34</b>

**JV5 - 7X24 @ ATSI**

Demand Charge:	\$14.829647 kW	3,088 kW =	\$45,793.95
Energy Charge:	\$0.020980 kWh	2,297,472 kWh =	\$48,200.96
Transmission Credit:	-\$6.497989 kW	3,088 kW =	-\$20,065.79
Capacity Credit:	-\$0.772710 kW	3,088 kW =	-\$2,386.13
Debt Service:	\$17.660716 kW	3,088 kW =	\$54,536.29
PCA:	\$0.006729 kWh	2,297,472 kWh =	\$15,460.55
REC Credit (Estimate):	-\$0.012197 kWh	2,297,472 kWh =	-\$28,023.41
<b>Subtotal</b>		<b>4,594,944 kWh</b>	<b>\$113,516.42</b>

**JV5 Losses - Sched @ ATSI**

Energy Charge:		33,492 kWh =	
<b>Subtotal</b>		<b>33,492 kWh</b>	<b>\$0.00</b>

**JV2 - sched @ ATSI**

Demand Charge:	\$3.337045 kW	264 kW =	\$880.98
Transmission Credit:	-\$4.842614 kW	264 kW =	-\$1,278.45
Capacity Credit:	-\$1.006818 kW	264 kW =	-\$265.80
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.090031 kWh	5,520 kWh =	\$496.97
Real Time Market Revenue from JV2 Operations:	\$0.060846 kWh	-5,520 kWh =	-\$335.87
<b>Subtotal</b>		<b>-5,520 kWh</b>	<b>-\$502.17</b>

**AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.054179 kWh	156,752 kWh =	\$8,492.63
Transmission Credit:	-\$2.676019 kW	1,040 kW =	-\$2,783.06
Capacity Credit:	-\$0.360173 kW	1,040 kW =	-\$374.58
<b>Subtotal</b>		<b>156,752 kWh</b>	<b>\$5,334.99</b>

**Community Energy Savings Smart Thermostat Program**

Transmission Credit:			-\$114.36
Capacity Credit:			-\$6.32
<b>Subtotal</b>			<b>-\$120.68</b>

**Efficiency Smart Power Plant 2023-26**

ESPP 2023-2025 obligation @ \$1.650 /MWh x 144,211.9 MWh / 12:			\$19,829.14
<b>Subtotal</b>			<b>\$19,829.14</b>

**Northern Pool Power -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.057674 kWh	1,028,389 kWh =	\$59,311.69
Off Peak Energy Charge:	\$0.026782 kWh	494,676 kWh =	\$13,248.56
Sale of Excess Non-Pool Resources to Pool:	\$0.022651 kWh	-504,651 kWh =	-\$11,430.61
Pool Congestion Hedge:			-\$501.23
<b>Subtotal</b>		<b>1,018,414 kWh</b>	<b>\$60,628.41</b>

**DETAIL INFORMATION OF POWER CHARGES August, 2024****City of Napoleon****TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$6.497988 kW	29,016 kW =	\$188,545.63
Energy Charge:	\$0.000838 kWh	12,630,189 kWh =	\$10,587.48
RPM (Capacity) Charges:	\$1.120400 kW	26,602 kW =	\$29,804.88
<b>Subtotal</b>			<b>\$228,937.99</b>

**OTHER CHARGES:**

Dispatch Center Charges:	\$0.000062 kWh	14,986,822 kWh =	\$922.52
Service Fee A	\$0.000229 kWh	11,465,063 kWh =	\$2,625.50
Service Fee B	\$0.000580 kWh	14,986,822 kWh =	\$8,692.36
<b>Subtotal</b>			<b>\$12,240.38</b>

Total Demand Charges	\$511,969.43
Total Energy Charges	\$321,965.28
Total Transmission/Capacity/Ancillary Services	\$228,937.99
Total Other Charges	\$12,240.38
Total Miscellaneous Charges	\$0.00

**GRAND TOTAL POWER INVOICE****\$1,075,113.08**



**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - October 2024****2024 - OCTOBER BILLING WITH AUGUST 2024 AMP BILLING PERIOD AND SEPTEMBER 2024 CITY CONSUMPTION AND BILLING DATA****PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	AUGUST, 2024	31	31.427						
City-System Data Month	SEPTEMBER, 202	30							
City-Monthly Billing Cycle	OCTOBER, 2024	31							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
( PURCHASED POWER-RESOURCES -> (	AMP CT	FREMONT	PRAIRIE STATE	MORGAN STNLY.	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDRO	GREENUP HYDRO
(	SCHED. @ ATSI	ENERGY	SCHED. @ PJMC	REPLMNT.2015-20	POWER	PEAKING	CSW	SCHED. @	SCHED. @
			REPLMT @ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	5,552,239	3,773,390		1,028,389		1,262,717	129,725	120,573
Delivered kWh (Off Peak) ->					494,676				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-504,651				
Net Total Delivered kWh as Billed ->	0	5,552,239	3,773,390	0	1,018,414	0	1,262,717	129,725	120,573
Percent % of Total Power Purchased->	0.0000%	37.1945%	25.2778%	0.0000%	6.8223%	0.0000%	8.4589%	0.8690%	0.8077%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$35,353.61	\$41,073.91	\$69,723.02			\$880.98	\$184,099.74	\$15,094.80	\$9,002.40
Debt Services (Principal & Interest)		\$43,096.02	\$122,884.33						
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)	-\$59,470.24					-\$1,278.45			
Capacity Credit	-\$10,691.16	-\$7,884.56	-\$4,341.23			-\$265.80	-\$3,909.38	-\$902.39	-\$217.04
December 2022 Capacity Performance									
Sub-Total Demand Charges	-\$34,807.79	\$76,285.37	\$188,266.12	\$0.00	\$0.00	-\$663.27	\$180,190.36	\$14,192.41	\$8,785.36
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)	\$0.00	\$101,403.28	\$24,385.19		\$59,311.69		\$32,830.65	\$3,372.84	\$1,085.16
Energy Charges - (Replacement/Off Peak)					\$13,248.56				
Net Congestion, Losses, FTR		\$17,661.34	\$5,604.81				\$3,593.80	\$73.01	
Transmission Charges (Energy-Debits)									
PCA Charge									
Bill Adjustments (General & Rate Levelization)	\$24,062.20					\$496.97			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$11,430.61				
Net Congestion, Losses, FTR					-\$501.23				\$78.97
MISO Market Credits									
Bill Adjustments (General & Rate Levelization)	-\$22,704.46	-\$6.09				-\$335.87	-\$14,710.66	-\$4,410.64	-\$1,326.30
Sub-Total Energy Charges	\$1,357.74	\$119,058.53	\$29,990.00	\$0.00	\$60,628.41	\$161.10	\$21,713.79	-\$964.79	-\$162.17
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)			\$15,023.23						
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Community Energy Savings Smart Thermostat Credit									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$15,023.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$33,450.05	\$195,343.90	\$233,279.35	\$0.00	\$60,628.41	-\$502.17	\$201,904.15	\$13,227.62	\$8,623.19
Percent % of Total Power Cost->	-3.1113%	18.1696%	21.6981%	0.0000%	5.6393%	-0.0467%	18.7798%	1.2303%	0.8021%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.035183	\$0.061822	\$0.000000	\$0.059532	\$0.000000	\$0.159897	\$0.101967	\$0.071518



**BILLING SUMMARY AND CONS**

2024 - OCTOBER BILLING WITH AUGUST 2024

**PREVIOUS MONTH'S POWER BILLS - PU****DATA PERIOD**

AMP-Ohio Bill Month

City-System Data Month

City-Monthly Billing Cycle

	=====		====WIND=====	====SOLAR====	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
(	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	574,083	2,297,472	8,804	156,752	0	0	0	0	14,904,144
Delivered kWh (Off Peak) ->									494,676
Delivered kWh (Replacement/Losses/Offset) ->		33,492							33,492
Delivered kWh/Sale (Credits) ->									-504,651
Net Total Delivered kWh as Billed ->	574,083	2,330,964	8,804	156,752	0	0	0	0	14,927,661
Percent % of Total Power Purchased->	3.8458%	15.6151%	0.0590%	1.0501%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
								Verification Total ->	100.0000%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$3,829.59	\$45,793.95	\$2,288.84		\$0.00	\$188,545.63			\$595,686.47
Debt Services (Principal & Interest)		\$54,536.29							\$220,516.64
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)		-\$20,065.79	-\$242.07	-\$2,783.06					-\$83,839.61
Capacity Credit	-\$841.50	-\$2,386.13	-\$34.67	-\$374.58					-\$31,848.44
December 2022 Capacity Performance									\$0.00
Sub-Total Demand Charges	\$2,988.09	\$77,878.32	\$2,012.10	-\$3,157.64	\$0.00	\$188,545.63	\$0.00	\$0.00	\$700,515.06
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)	\$10,568.78	\$48,200.96		\$8,492.63		\$10,587.48			\$300,238.66
Energy Charges - (Replacement/Off Peak)									\$13,248.56
Net Congestion, Losses, FTR	\$546.69								\$27,479.65
Transmission Charges (Energy-Debits)									
PCA Charge		\$15,460.55			\$19,829.14				\$35,289.69
Bill Adjustments (General & Rate Levelization)									\$24,559.17
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$11,430.61
Net Congestion, Losses, FTR									-\$422.26
MISO Market Credits									\$0.00
Bill Adjustments (General & Rate Levelization)	\$204.78	-\$28,023.41							-\$71,312.65
Sub-Total Energy Charges	\$11,320.25	\$35,638.10	\$0.00	\$8,492.63	\$19,829.14	\$10,587.48	\$0.00	\$0.00	\$317,650.21
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)						\$29,804.88			\$44,828.11
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$922.52		\$922.52
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,625.50		\$2,625.50
Service Fees AMP-Part B - (+Debit/-Credit)							\$8,692.36		\$8,692.36
Other Charges & Bill Adjustments - (+Debit/-Credit)					-\$120.68				-\$120.68
Community Energy Savings Smart Thermostat Credit									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	-\$120.68	\$29,804.88	\$12,240.38	\$0.00	\$56,947.81
TOTAL NET COST OF PURCHASED POWER	\$14,308.34	\$113,516.42	\$2,012.10	\$5,334.99	\$19,708.46	\$228,937.99	\$12,240.38	\$0.00	\$1,075,113.08
Percent % of Total Power Cost->	1.3309%	10.5586%	0.1872%	0.4962%	1.8332%	21.2943%	1.1385%	0.0000%	100.000%
								Verification Total ->	\$1,075,113.08
Purchased Power Resources - Cost per kWh->	\$0.024924	\$0.048699	\$0.228544	\$0.034035	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.072022
									\$0.060024
									\$0.060024

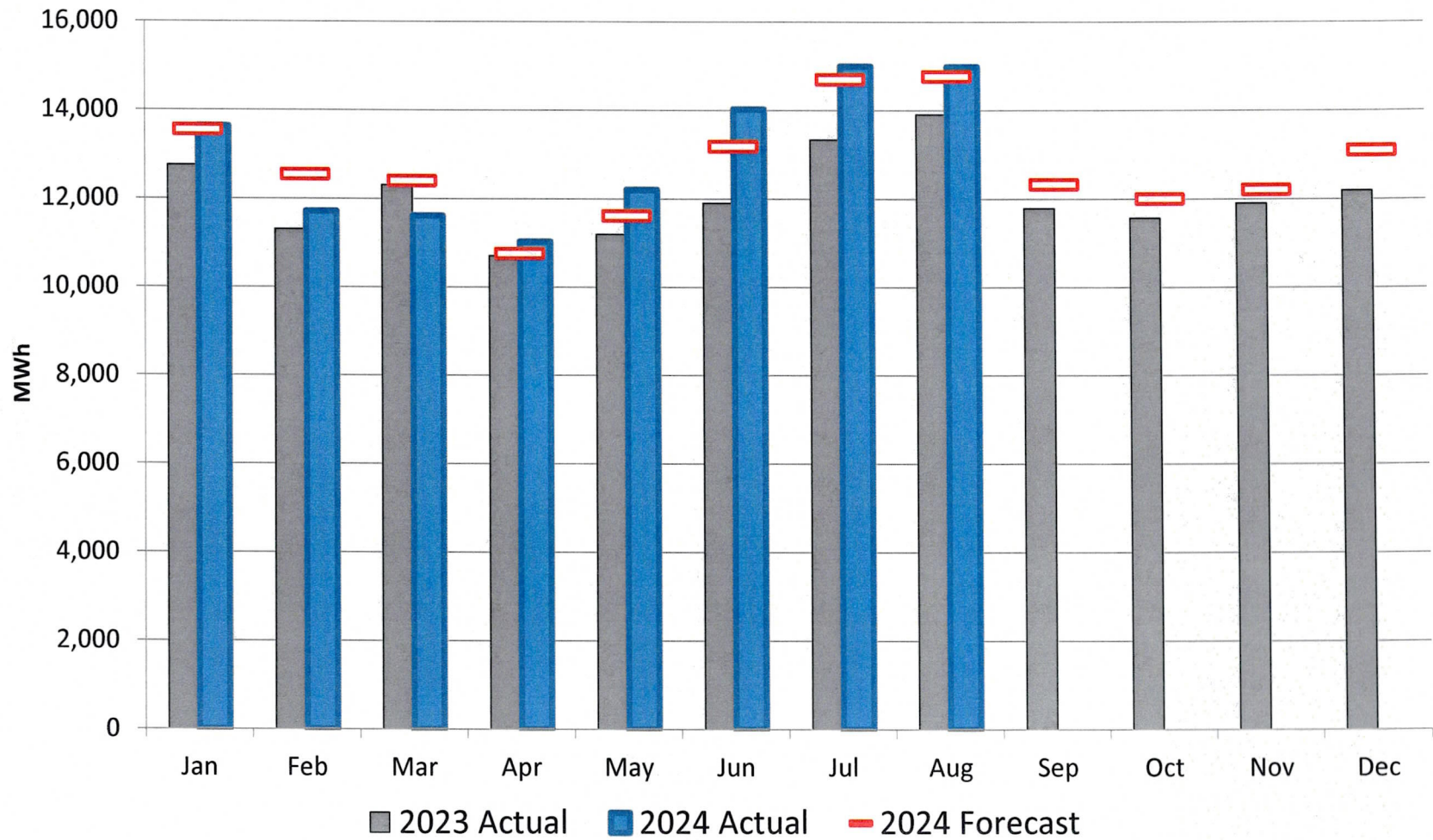
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate -&gt;

(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate -&gt;



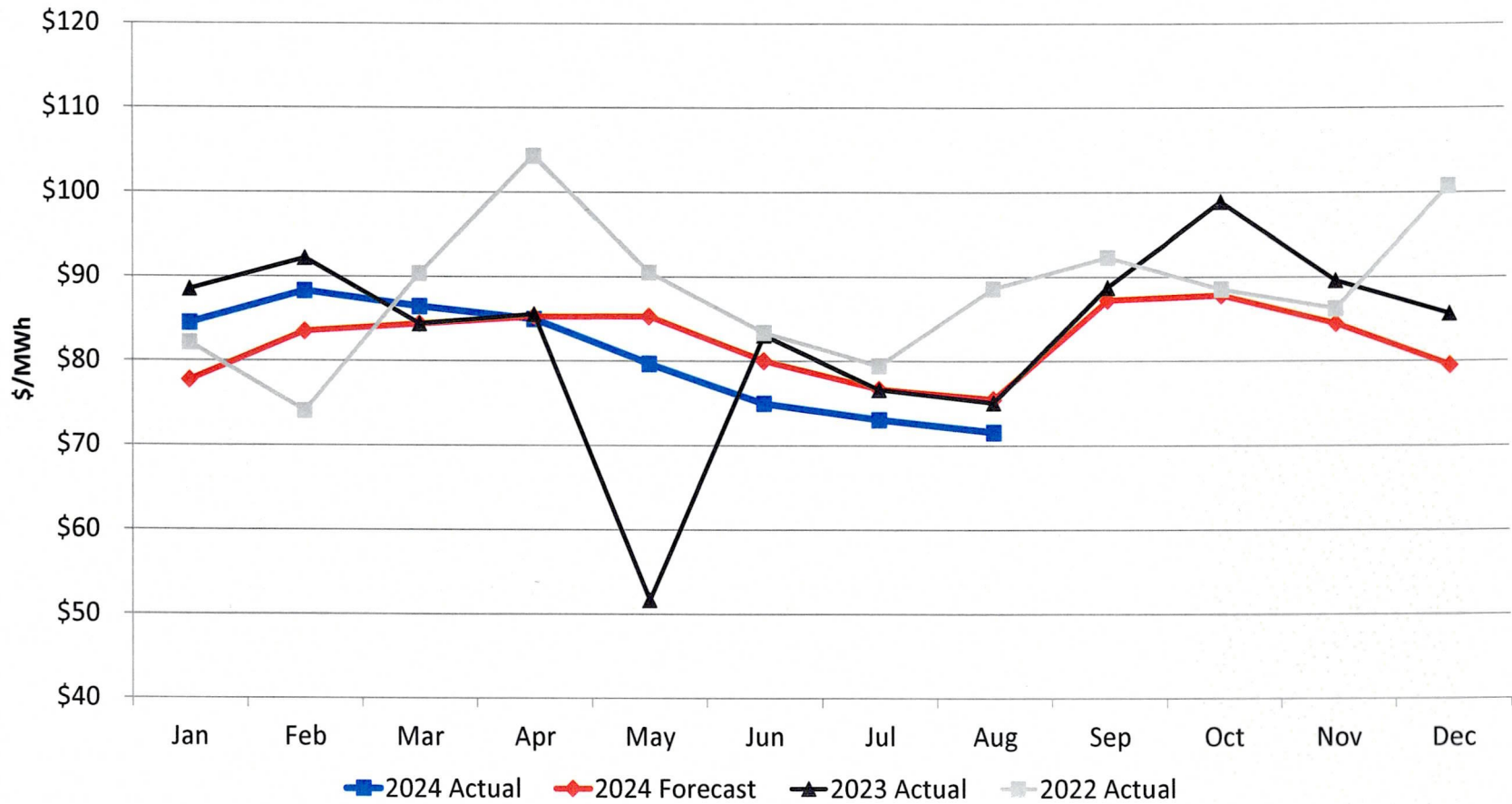
Napoleon		Capacity Plan - Actual												
Aug	2024	ACTUAL DEMAND =				31.43	MW							
Days	31	ACTUAL ENERGY =				14,987	MWH							
	SOURCE	DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION		EFFECTIVE	%	
	(1)	MW	MW-MO	MWH	FACTOR	RATE	RATE	OSSES	CREDIT RATE	CREDIT RATE	TOTAL	RATE	OF	
		(2)	(3)	(4)	(5)	(6)	\$/MWH	\$/MWH	\$/KW	\$/KW	CHARGES	\$/MWH	DOLLARS	
1	NYPA - Ohio	0.94	0.94	574	82%	\$4.07	\$18.77	\$0.95	-\$0.90		\$14,308	\$24.92	1.3%	
2	JV5	3.09	3.09	2,297	100%	\$32.49	\$15.51		-\$0.77	-\$6.50	\$113,516	\$49.41	10.6%	
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%	
4	JV6	0.23	0.23	9	5%	\$10.17			-\$0.15	-\$1.08	\$2,012	\$228.56	0.2%	
5	AMP-Hydro	3.50	3.50	1,263	49%	\$52.63	\$14.35	\$2.85	-\$1.12		\$201,904	\$159.90	18.8%	
6	Meldahl	0.50	0.50	130	35%	\$29.95	-\$8.00	\$0.56	-\$1.79		\$13,228	\$101.97	1.2%	
7	Greenup	0.33	0.33	121	49%	\$27.28	-\$2.00	\$0.65	-\$0.66		\$8,623	\$71.52	0.8%	
8	AFEC	8.77	8.77	5,552	85%	\$9.60	\$18.26	\$3.18	-\$0.90		\$195,344	\$35.18	18.2%	
9	Prairie State	4.98	4.98	3,773	102%	\$38.71	\$10.44	\$1.49	-\$0.87		\$233,279	\$61.82	21.8%	
10	AMP Solar Phase I	1.04	1.04	157	20%		\$54.18		-\$0.36	-\$2.68	\$5,335	\$34.03	0.5%	
11	AMPCT	12.40	12.40	0	0%	\$2.85			-\$0.86	-\$4.80	\$-33,450		-3.1%	
12	JV2	0.26	0.26	0	0%	\$3.34			-\$1.01	-\$4.84	-\$502		0.0%	
13	Thermostat Program	0.00	0.00	0	0%						-\$121		0.0%	
14	NPP Pool Purchases	0.00	0.00	1,523	0%		\$47.31				\$72,059	\$47.31	6.7%	
15	NPP Pool Sales	0.00		-505	0%		\$22.65				-\$11,431	\$22.65	-1.1%	
	POWER TOTAL	36.03	36.03	14,928	56%	\$627,657	\$274,698	\$1.85	-\$31,855	-\$83,954	\$814,106	\$54.54	75.9%	
16	Energy Efficiency			0							\$19,829		1.8%	
17	Installed Capacity	26.60	26.60			\$1.12					\$29,805	\$1.99	2.8%	
18	Transmission	29.02	29.02	12,630		\$6.50	\$0.84				\$199,133	\$13.29	18.6%	
19	Service Fee B			14,987			\$0.58				\$8,692	\$0.58	0.8%	
20	Dispatch Charge			14,987			\$0.06				\$923	\$0.06	0.1%	
	OTHER TOTAL					\$218,351	\$40,032				\$258,382	\$17.24	24.1%	
GRAND TOTAL PURCHASED				14,928								\$1,072,488		
Delivered to members		31.427	31.427	14,987	64%							\$1,072,488	\$71.56	100.0%
		DEMAND		ENERGY	L.F.							TOTAL \$	\$/MWh	Avg Temp
	2024 Forecast	30.68		14,759	65%							\$1,114,492	\$75.51	73.5
	2023 Actual	29.75		13,902	63%							\$1,043,912	\$75.09	71.6
	2022 Actual	30.39		14,619	65%							\$1,294,716	\$88.56	74.7
												Actual Temp		75.4

## Napoleon 2024 Monthly Energy Usage





## Napoleon 2024 Monthly Rates

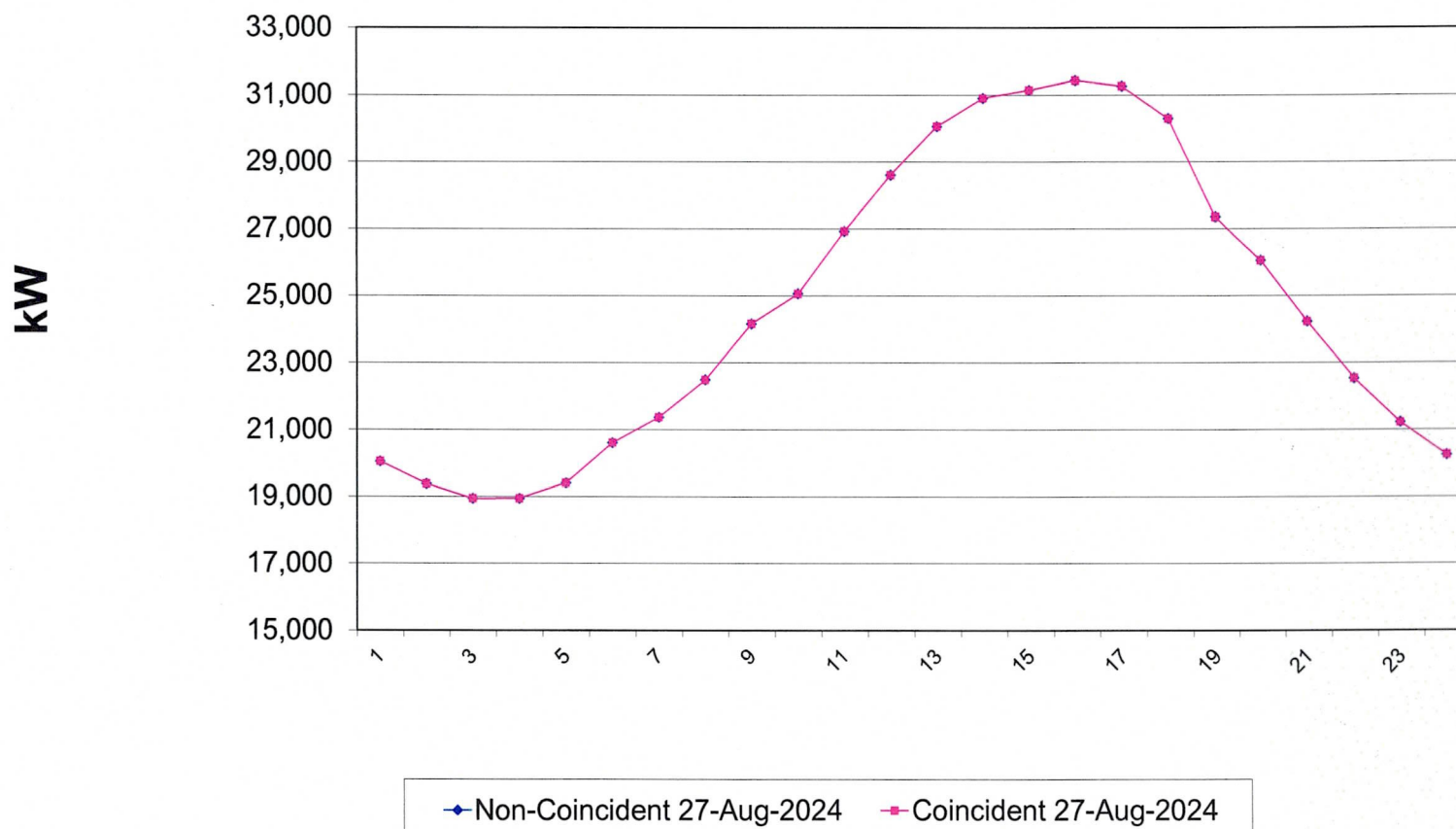


NAPOLEON

	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
Date	8/1/2024	8/2/2024	8/3/2024	8/4/2024	8/5/2024	8/6/2024	8/7/2024	8/8/2024	8/9/2024	8/10/2024	8/11/2024	8/12/2024	8/13/2024	8/14/2024	8/15/2024
Hour															
100	20,199	18,458	16,630	16,699	18,970	19,911	16,223	16,637	17,876	13,861	13,219	14,094	16,842	17,039	17,221
200	19,353	18,082	16,002	15,957	18,320	19,141	15,970	16,446	17,219	13,517	12,720	13,714	16,245	16,462	16,523
300	18,710	17,661	15,283	15,372	17,772	18,702	15,710	16,143	16,448	13,111	12,397	13,550	15,828	15,962	15,947
400	18,778	17,673	15,532	14,950	17,815	18,814	15,889	16,401	16,372	13,039	12,363	13,860	15,976	16,064	15,936
500	19,108	18,251	15,765	14,771	18,408	19,404	16,704	17,006	16,747	13,174	12,563	14,342	16,273	16,534	16,230
600	19,814	18,999	15,876	14,429	19,588	20,596	17,792	18,000	17,581	13,261	12,540	15,610	17,046	17,307	16,962
700	21,009	20,246	16,762	15,157	20,804	21,259	18,628	18,934	18,275	13,690	12,751	16,992	18,159	18,272	18,053
800	22,846	21,451	17,935	16,631	22,291	22,473	19,777	19,917	19,574	14,599	13,591	17,584	19,737	19,663	19,555
900	24,475	22,326	19,439	18,388	24,260	22,912	20,722	20,634	20,791	15,455	14,616	18,642	20,770	20,950	20,559
1000	25,604	22,794	21,411	20,255	24,983	22,966	21,672	22,187	21,939	16,119	15,593	19,589	21,945	22,242	21,234
1100	27,572	23,732	22,596	21,887	25,283	24,035	22,247	23,291	22,836	16,839	16,400	20,665	23,349	23,611	22,427
1200	28,764	24,899	23,500	23,488	26,435	25,513	22,387	24,311	23,638	17,280	16,941	21,621	24,328	24,706	23,859
1300	29,181	25,855	24,532	24,355	26,875	26,587	22,662	25,224	24,141	17,515	17,575	22,423	25,118	25,807	23,768
1400	29,146	25,742	25,231	25,101	27,464	25,882	22,753	25,658	24,127	17,248	17,682	22,978	25,597	26,013	22,910
1500	28,772	23,782	25,668	25,775	28,234	23,399	22,478	25,568	24,362	17,323	17,771	22,649	25,797	25,899	22,209
1600	27,807	23,001	26,195	26,670	28,103	22,809	22,236	25,580	23,830	17,708	18,385	22,852	25,820	26,228	21,829
1700	27,350	22,428	26,335	26,729	28,119	21,970	22,288	25,733	23,301	17,677	18,534	23,113	25,280	26,201	21,366
1800	27,015	21,764	26,094	26,562	27,598	21,044	21,878	25,685	22,468	17,609	17,991	23,106	24,569	25,756	21,005
1900	26,455	21,452	25,061	25,598	27,283	20,334	21,457	25,082	21,162	17,016	17,644	22,376	23,700	24,555	20,386
2000	25,648	20,967	23,904	24,420	26,189	19,931	20,775	23,967	19,480	16,262	17,171	21,740	22,847	23,450	19,682
2100	23,898	20,754	22,897	23,647	25,073	19,247	20,059	23,083	18,670	15,890	16,648	20,981	21,895	22,538	19,204
2200	22,185	19,781	21,426	22,458	23,601	18,443	18,932	21,466	17,256	15,145	16,013	19,877	20,463	20,860	18,489
2300	20,943	18,478	19,780	21,235	22,080	17,547	18,192	20,048	16,231	14,380	15,144	18,783	19,096	19,451	17,673
2400	19,457	17,312	18,173	19,838	20,721	16,862	17,178	18,694	14,556	13,813	14,285	17,527	17,837	18,212	16,983
Total	574,089	505,888	502,027	500,372	566,269	509,781	474,609	515,695	478,878	371,531	370,537	458,668	504,517	513,782	470,010

	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Date	8/16/2024	8/17/2024	8/18/2024	8/19/2024	8/20/2024	8/21/2024	8/22/2024	8/23/2024	8/24/2024	8/25/2024	8/26/2024	8/27/2024	8/28/2024	8/29/2024	8/30/2024	8/31/2024
Hour																
100	16,491	16,571	15,089	15,635	14,736	14,001	14,629	14,586	14,276	16,245	18,279	20,048	19,411	19,108	16,948	17,331
200	15,992	15,981	14,552	15,342	14,378	13,618	14,271	14,259	13,848	15,730	17,276	19,374	19,277	18,357	16,389	16,570
300	15,829	15,691	14,202	14,850	14,203	13,442	13,998	14,085	13,437	15,127	16,744	18,935	18,992	17,832	16,200	15,961
400	15,773	15,638	14,155	15,097	14,207	13,691	14,254	14,198	13,385	14,939	16,945	18,939	19,015	17,819	15,828	15,732
500	16,394	15,671	14,193	15,539	14,924	14,346	14,654	14,756	13,514	14,919	17,609	19,405	19,599	18,485	16,393	15,784
600	17,563	15,703	14,454	16,391	15,978	15,250	15,692	15,736	13,886	14,997	19,194	20,608	20,782	19,983	17,669	15,987
700	18,955	15,972	14,832	17,297	16,673	15,965	16,789	16,628	14,209	15,322	20,079	21,374	21,609	21,275	18,757	16,642
800	19,647	17,467	15,747	18,587	17,512	16,846	17,511	17,248	15,027	16,454	21,296	22,489	22,296	21,771	20,505	17,599
900	20,158	19,278	16,787	19,121	17,832	17,432	18,114	17,965	15,855	18,223	22,893	24,164	23,532	22,231	21,658	18,564
1000	20,818	20,636	18,080	19,919	18,377	17,880	18,703	18,897	16,716	20,106	24,626	25,061	23,845	22,701	23,053	19,264
1100	21,416	21,789	18,944	20,596	18,836	18,401	19,307	19,518	17,875	22,021	26,337	26,933	25,436	23,592	24,936	20,340
1200	21,765	21,977	19,582	20,852	19,305	18,937	19,789	20,179	19,181	23,593	27,674	28,605	26,599	23,916	26,676	21,491
1300	22,547	22,344	20,387	21,230	19,405	19,136	20,254	20,786	20,238	24,818	29,175	30,052	27,542	24,429	28,695	22,069
1400	23,059	22,397	20,607	21,368	19,542	19,547	20,331	21,205	21,173	25,370	29,297	30,897	27,973	24,628	29,207	22,183
1500	23,571	22,913	21,197	21,105	19,367	19,282	20,348	21,347	21,932	25,901	29,353	31,138	28,210	25,159	29,406	21,751
1600	24,233	21,666	21,251	20,787	19,075	19,302	20,632	21,792	22,938	26,431	29,694	31,427	28,466	25,799	29,244	21,202
1700	24,427	21,618	21,203	20,191	18,639	19,189	20,580	21,713	23,047	26,491	29,764	31,257	28,254	25,761	28,561	20,932
1800	24,217	21,775	20,217	19,820	18,750	19,141	20,355	20,941	23,235	26,558	29,397	30,289	27,721	25,694	27,183	20,932
1900	23,231	21,076	19,902	19,006	18,236	18,515	19,761	20,055	22,464	25,765	28,649	27,357	26,807	25,034	25,342	20,094
2000	22,516	19,992	19,266	18,888	17,909	18,600	19,372	19,148	21,510	24,641	27,518	26,060	25,923	24,071	24,236	19,231
2100	21,740	19,245	18,665	18,316	17,273	17,733	18,456	18,410	20,639	23,507	26,067	24,234	24,590	22,760	22,992	18,151
2200	20,244	18,043	17,904	17,386	16,448	16,661	17,199	17,591	19,276	22,064	24,040	22,531	22,867	21,101	21,585	16,985
2300	18,955	16,997	17,233	16,168	15,366	15,774	16,025	16,506	18,148	20,653	22,574	21,220	21,582	19,437	20,002	15,909
2400	17,463	15,968	16,158	15,314	14,642	15,180	15,146	15,006	17,042	19,162	20,958	20,239	20,209	18,233	18,398	14,896
Total	487,004	440,440	424,607	438,805	411,613	407,869	426,170	432,555	432,851	499,037	575,438	592,636	570,537	529,176	539,863	445,600
											Maximum	31,427	Minimum	12,363	Grand Total	14,986,822

## Napoleon Peak Day Load Curve





**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2024 OCTOBER BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service Usage	Service Units	Current <u>OCTOBER</u> 2024 Rate	Prior Month <u>SEPTEMBER</u> 2024 Rate	Prior Year <u>OCTOBER</u> 2023 Rate		Service Usage	Service Units	Current <u>OCTOBER</u> 2024 Rate	Prior Month <u>SEPTEMBER</u> 2024 Rate	Prior Year <u>OCTOBER</u> 2023 Rate
<b>Customer Type</b>											
<i>Customer Type -&gt;</i>											
<b><u>RESIDENTIAL USER - (w/Gas Heat)</u></b>						<b><u>RESIDENTIAL USER - (All Electric)</u></b>					
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh		\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$1.77	\$4.43	\$7.00	1,976	kWh		\$3.58	\$8.95	\$14.15
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh		\$9.19	\$9.19	\$9.19
kWH Tax- Level 2											
kWH Tax- Level 3											
<b>Total Electric</b>			<b>\$104.45</b>	<b>\$107.11</b>	<b>\$109.68</b>				<b>\$196.01</b>	<b>\$201.38</b>	<b>\$206.58</b>
Water	6	CCF	\$72.53	\$72.53	\$67.80	11	CCF		\$120.41	\$120.41	\$112.56
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$80.43	11	CCF		\$120.45	\$120.45	\$116.38
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00				\$20.00	\$20.00	\$18.00
<b>Sub-Other Services</b>			<b>\$184.68</b>	<b>\$184.68</b>	<b>\$175.73</b>				<b>\$270.36</b>	<b>\$270.36</b>	<b>\$256.44</b>
<b>Total Billing - All Services</b>			<b>\$289.13</b>	<b>\$291.79</b>	<b>\$285.41</b>				<b>\$466.37</b>	<b>\$471.74</b>	<b>\$463.02</b>
<i>Verification Totals-&gt;</i>			\$289.13	\$291.79	\$285.41				\$466.37	\$471.74	\$463.02
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>					<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				-\$2.66	\$3.72					-\$5.37	\$3.35
% Inc/Dec(-) to Prior Periods				-0.91%	1.30%					-1.14%	0.72%
=====											
Cost/kWH - Electric	978	kWh	\$0.10680	\$0.10952	\$0.11215	1,976	kWh		\$0.09920	\$0.10191	\$0.10454
% Inc/Dec(-) to Prior Periods				-2.48%	-4.77%					-2.66%	-5.11%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$11.30000	11	CCF		\$10.94636	\$10.94636	\$10.23273
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01511	8,229	GAL		\$0.01463	\$0.01463	\$0.01368
% Inc/Dec(-) to Prior Periods				0.00%	6.98%					0.00%	6.97%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.40500	11	CCF		\$10.95000	\$10.95000	\$10.58000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01792	8,229	GAL		\$0.01464	\$0.01464	\$0.01414
% Inc/Dec(-) to Prior Periods				0.00%	2.76%					0.00%	3.50%
(Listed Accounts Assume SAME USAGE for kWH and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)											



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2024 OCTOBER BILLING - EL**

**Rate Comparisons to Prior Month a**

			<b>Current</b>	<b>Prior Month</b>	<b>Prior Year</b>				<b>Current</b>	<b>Prior Month</b>	<b>Prior Year</b>
	<b>Service</b>	<b>Service</b>	<b>OCTOBER</b>	<b>SEPTEMBER</b>	<b>OCTOBER</b>	<b>Service</b>	<b>Service</b>	<b>OCTOBER</b>	<b>SEPTEMBER</b>	<b>OCTOBER</b>	
<b>Customer Type</b>	<b>Usage</b>	<b>Units</b>	<b>2024 Rate</b>	<b>2024 Rate</b>	<b>2023 Rate</b>	<b>Usage</b>	<b>Units</b>	<b>2024 Rate</b>	<b>2023 Rate</b>	<b>2023 Rate</b>	
<b>Customer Type -&gt;</b>											
<b>Customer Charge</b>			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00	
<b>Distribution Energy Charge</b>	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
<b>Distribution Demand Charge</b>	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
<b>Power Supply Energy Charge</b>	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
<b>Power Supply Demand Charge</b>								\$15,296.55	\$15,296.55	\$15,296.55	
<b>PSCAF - Monthly Factor</b>	7,040	kWh	\$12.74	\$31.89	\$50.41			\$1,489.27	\$3,727.30	\$5,891.27	
<b>kWH Tax- Level 1</b>			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
<b>kWH Tax- Level 2</b>			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
<b>kWH Tax- Level 3</b>								\$3,087.71	\$3,087.71	\$3,087.71	
<b>Total Electric</b>			<b>\$815.12</b>	<b>\$834.27</b>	<b>\$852.79</b>			<b>\$69,724.00</b>	<b>\$71,962.03</b>	<b>\$74,126.00</b>	
<b>Water</b>	25	CCF	\$249.21	\$249.21	\$232.96	300	CCF	\$2,781.06	\$2,781.06	\$2,608.41	
<b>Sewer (w/Stm.Sew. &amp; Lat.)</b>	25	CCF	\$227.69	\$227.69	\$217.04	300	CCF	\$2,306.69	\$2,306.69	\$2,194.29	
<b>Storm Water (Rate/ERU)</b>			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
<b>Refuse (Rate/Service)</b>			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	
<b>Sub-Other Services</b>			<b>\$491.40</b>	<b>\$491.40</b>	<b>\$464.50</b>			<b>\$5,422.75</b>	<b>\$5,422.75</b>	<b>\$5,137.70</b>	
<b>Total Billing - All Services</b>			<b>\$1,306.52</b>	<b>\$1,325.67</b>	<b>\$1,317.29</b>			<b>\$75,146.75</b>	<b>\$77,384.78</b>	<b>\$79,263.70</b>	
Verification Totals->			\$1,306.52	\$1,325.67	\$1,317.29			\$75,146.75	\$77,384.78	\$79,263.70	
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>	
Dollar Chg.to Prior Periods				-\$19.15	-\$10.77				-\$2,238.03	-\$4,116.95	
% Inc/Dec(-) to Prior Periods				-1.44%	-0.82%				-2.89%	-5.19%	
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<b>Cost/kWH - Electric</b>	7,040	kWh	\$0.11578	\$0.11850	\$0.12113	866,108	kWh	\$0.08050	\$0.08309	\$0.08559	
% Inc/Dec(-) to Prior Periods				-2.30%	-4.42%				-3.12%	-5.95%	
<b>Cost/CCF - Water</b>	25	CCF	\$9.96840	\$9.96840	\$9.31840	300	CCF	\$9.27020	\$9.27020	\$8.69470	
<b>Cost/GALLONS - Water</b>	18,701	GAL	\$0.01333	\$0.01333	\$0.01246	224,415	GAL	\$0.01239	\$0.01239	\$0.01162	
% Inc/Dec(-) to Prior Periods				0.00%	6.98%				0.00%	6.62%	
<b>Cost/CCF - Sewer</b>	25	CCF	\$9.10760	\$9.10760	\$8.68160	300	CCF	\$7.68897	\$7.68897	\$7.31430	
<b>Cost/GALLON - Sewer</b>	18,701	GAL	\$0.01218	\$0.01218	\$0.01161	224,415	GAL	\$0.01028	\$0.01028	\$0.00978	
% Inc/Dec(-) to Prior Periods				0.00%	4.91%				0.00%	5.12%	
<b>(Listed Accounts Assume SAME USA</b>											
<b>(One "1" Unit CCF of Water = "Hundre</b>											



**BILLING SUMMARY AND UPTION for BILLING CYCLE - October 2024**

2024 - SEPTEMBER BILLING WITH AUGUST BILLING PERIOD AND SEPTEMBER 2024 CITY CONSUMPTION AND BILLING DATA

Class and/or Schedule	Sep-24	Sep-24	Sep-24	Billed kVa of Demand	Cost / kWh		Cost / kWh	Oct-23	Cost / kWh	
	# of Bills	(kWh Usage)	Billed		For Month	Prior 12 Mo Average	# of Bills	Oct-23 (kWh Usage)		Oct-23 Billed
Residential (Dom-In)	3,439	3,264,408	\$371,395.13	0	\$0.1138	\$0.1214	3,438	2,869,970	\$324,862.18	\$0.1132
Residential (Dom-In) w/Ecosmart	5	3,647	\$421.91	0	\$0.1157	\$0.1236	5	3,498	\$400.82	\$0.1146
Residential (Dom-In - All Electric)	646	506,269	\$58,277.92	0	\$0.1151	\$0.1214	652	454,648	\$52,109.43	\$0.1146
Res.(Dom-In - All Elec.) w/Ecosmart	1	532	\$63.16	0	\$0.1187	\$0.1271	1	792	\$89.96	\$0.1136
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Total Residential (Domestic)	4,091	3,774,856	\$430,158.12	0	\$0.1140	\$0.1214	4,096	3,328,908	\$377,462.39	\$0.1134
Residential (Rural-Out)	825	949,543	\$114,740.21	10	\$0.1208	\$0.1281	814	821,067	\$99,035.09	\$0.1206
Residential (Rural-Out) w/Ecosmart	4	3,932	\$480.74	0	\$0.1223	\$0.1300	4	2,999	\$372.01	\$0.1240
Residential (Rural-Out - All Electric)	357	430,919	\$51,897.54	0	\$0.1204	\$0.1273	359	369,128	\$44,456.79	\$0.1204
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,763	\$217.72	0	\$0.1235	\$0.1295	2	1,593	\$196.35	\$0.1230
Residential (Rural-Out w/Dmd)	15	14,391	\$1,762.91	172	\$0.1225	\$0.1245	15	14,274	\$1,729.14	\$0.1211
Residential (Rural-Out - All Electric w/Dmd)	7	8,376	\$1,008.89	56	\$0.1205	\$0.1269	8	8,203	\$987.84	\$0.1204
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Total Residential (Rural)	1,210	1,408,924	\$170,108.01	238	\$0.1207	\$0.1277	1,202	1,217,264	\$146,777.22	\$0.1206
Commercial (1 Ph-In - No Dmd)	82	40,143	\$6,015.19	0	\$0.1498	\$0.1579	86	39,024	\$5,866.45	\$0.1503
Commercial (1 Ph-Out - No Dmd)	51	15,997	\$2,615.16	0	\$0.1635	\$0.1718	51	13,256	\$2,252.67	\$0.1699
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Total Commercial (1 Ph) No Dmd	133	56,140	\$8,630.35	0	\$0.1537	\$0.1619	137	52,280	\$8,119.12	\$0.1553
Commercial (1 Ph-In - w/Demand)	259	381,730	\$53,663.10	2120	\$0.1406	\$0.1509	262	383,593	\$53,808.24	\$0.1403
Commercial (1 Ph-Out - w/Demand)	26	69,113	\$8,737.50	227	\$0.1264	\$0.1363	25	49,831	\$6,387.54	\$0.1282
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Total Commercial (1 Ph) w/Demand	285	450,843	\$62,400.60	2,347	\$0.1384	\$0.1489	287	433,424	\$60,195.78	\$0.1389
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	0	\$0.0000	\$0.1416	2	80	\$45.90	\$0.5738
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Total Commercial (3 Ph) No Dmd	2	0	\$36.00	0	\$0.0000	\$0.1416	2	80	\$45.90	\$0.5738
Commercial (3 Ph-In - w/Demand)	229	2,206,713	\$270,709.01	7210	\$0.1227	\$0.1298	225	2,206,057	\$270,258.21	\$0.1225
Commercial (3 Ph-Out - w/Demand)	39	360,777	\$44,661.72	1331	\$0.1238	\$0.1319	38	317,304	\$39,694.11	\$0.1251
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	75,240	\$8,576.74	242	\$0.1140	\$0.1216	2	79,720	\$9,172.84	\$0.1151
Commercial (3 Ph-In - w/Demand, No Tax)	1	6,400	\$775.33	22	\$0.1211	\$0.1345	1	5,880	\$699.43	\$0.1190
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	112,560	\$13,132.76	409	\$0.1167	\$0.1200	1	164,351	\$18,438.31	\$0.1122
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Total Commercial (3 Ph) w/Demand	272	2,761,690	\$337,855.56	9,214	\$0.1223	\$0.1293	267	2,773,312	\$338,262.90	\$0.1220
Large Power (In - w/Dmd & Rct)	14	2,168,260	\$209,604.79	4512	\$0.0967	\$0.1049	14	1,954,108	\$186,275.40	\$0.0953
Large Power (In - w/Dmd & Rct, w/SbCr)	2	856,076	\$76,169.89	1509	\$0.0890	\$0.0979	2	773,480	\$70,679.32	\$0.0914
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	544,800	\$54,389.50	1183	\$0.0998	\$0.1128	2	382,755	\$41,493.67	\$0.1084
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	74,702	\$13,585.60	516	\$0.1819	\$0.1413	2	82,844	\$14,511.56	\$0.1752
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Total Large Power	20	3,643,838	\$353,749.78	7,720	\$0.0971	\$0.1052	20	3,193,187	\$312,959.95	\$0.0980
Industrial (In - w/Dmd & Rct, w/SbCr)	1	901,015	\$76,439.63	1500	\$0.0848	\$0.0921	1	879,407	\$73,938.82	\$0.0841
Industrial (In - w/Dmd & Rct, No/SbCr)	1	982,133	\$84,246.93	1680	\$0.0858	\$0.0950	1	712,743	\$64,445.31	\$0.0904
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Total Industrial	2	1,883,148	\$160,686.56	3,180	\$0.0853	\$0.0935	2	1,592,150	\$138,384.13	\$0.0869
Interdepartmental (In - No Dmd)	8	25,404	\$3,301.95	118	\$0.1300	\$0.1321	9	21,579	\$2,808.20	\$0.1301
Interdepartmental (Out - w/Dmd)	2	876	\$133.88	0	\$0.1528	\$0.1594	2	1,010	\$149.21	\$0.1477
Interdepartmental (In - w/Dmd)	27	21,863	\$3,065.01	0	\$0.1402	\$0.1413	26	18,572	\$2,614.83	\$0.1408
Interdepartmental (3Ph-In - w/Dmd)	12	173,166	\$21,772.73	764	\$0.1257	\$0.1265	12	174,499	\$21,140.67	\$0.1212
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	0	\$0.0966	\$0.0966	6	30,685	\$2,967.87	\$0.0967
Interdepartmental (Traffic Signals)	8	1,149	\$106.28	0	\$0.0925	\$0.0925	8	1,191	\$110.13	\$0.0925
Generators (JV2 Power Cost Only)	1	13,211	\$487.22	43	\$0.0369	\$0.0000	1	14,428	\$74.45	\$0.0052
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
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Total Interdepartmental	64	266,354	\$31,831.01	925	\$0.1195	\$0.1201	64	261,964	\$29,865.36	\$0.1140
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SUB-TOTAL CONSUMPTION & DEMAND	6,079	14,245,793	\$1,555,455.99	23,624	\$0.1092	\$0.1166	6,077	12,852,569	\$1,412,072.75	\$0.1099
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Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
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Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.67	\$0.0000
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TOTAL CONSUMPTION & DEMAND	6,094	14,245,793	\$1,555,471.66	23,624	\$0.1092	\$0.1166	6,092	12,852,569	\$1,412,088.42	\$0.1099
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<b>BILLING SUMMARY AND</b>															
<b>2024 - SEPTEMBER BILLING WITH AUGUS</b>															
	Nov-23	Nov-23	Nov-23	Cost / kWh	Dec-23	Dec-23	Dec-23	Cost / kWh	Jan-24	Jan-24	Jan-24	Cost / kWh	Feb-24	Feb-24	Feb-24
Class and/or	# of	Nov-23	Nov-23		# of	Dec-23	Dec-23		# of	Jan-24	Jan-24		# of	Feb-24	Feb-24
Schedule	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed
Residential (Dom-In)	3,433	1,949,904	\$230,893.58	\$0.1184	3,435	1,810,968	\$229,835.20	\$0.1269	3,441	2,032,438	\$267,552.63	\$0.1316	3,435	2,296,472	\$296,860.61
Residential (Dom-In) w/Ecosmart	5	2,658	\$316.70	\$0.1191	5	2,699	\$341.81	\$0.1266	5	2,380	\$319.14	\$0.1341	5	2,390	\$317.51
Residential (Dom-In - All Electric)	643	348,977	\$41,500.03	\$0.1189	651	401,815	\$50,328.85	\$0.1253	641	546,315	\$70,212.18	\$0.1285	643	664,098	\$83,737.00
Res.(Dom-In - All Elec.) w/Ecosmart	1	480	\$57.76	\$0.1203	1	374	\$49.21	\$0.1316	1	339	\$47.18	\$0.1392	1	417	\$56.16
<b>Total Residential (Domestic)</b>	<b>4,082</b>	<b>2,302,019</b>	<b>\$272,768.07</b>	<b>\$0.1185</b>	<b>4,092</b>	<b>2,215,856</b>	<b>\$280,555.07</b>	<b>\$0.1266</b>	<b>4,088</b>	<b>2,581,472</b>	<b>\$338,131.13</b>	<b>\$0.1310</b>	<b>4,084</b>	<b>2,963,377</b>	<b>\$380,971.28</b>
Residential (Rural-Out)	816	619,888	\$77,944.79	\$0.1257	811	668,912	\$88,534.45	\$0.1324	812	792,879	\$108,163.06	\$0.1364	811	924,583	\$123,655.13
Residential (Rural-Out) w/Ecosmart	4	2,183	\$285.72	\$0.1309	4	2,696	\$364.13	\$0.1351	4	3,316	\$458.45	\$0.1383	4	4,691	\$626.36
Residential (Rural-Out - All Electric)	359	290,069	\$36,243.90	\$0.1249	358	337,807	\$44,194.70	\$0.1308	359	425,195	\$57,238.25	\$0.1346	358	489,993	\$64,808.55
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,128	\$146.97	\$0.1303	2	1,458	\$195.29	\$0.1339	2	2,111	\$286.39	\$0.1357	2	2,519	\$334.88
Residential (Rural-Out w/Dmd)	15	18,377	\$2,215.75	\$0.1206	15	49,635	\$6,096.71	\$0.1228	15	180,225	\$22,762.54	\$0.1263	15	143,603	\$18,006.84
Residential (Rural-Out - All Electric w/Dmd)	8	6,242	\$782.60	\$0.1254	8	20,306	\$2,516.34	\$0.1239	8	33,121	\$4,249.35	\$0.1283	8	14,636	\$1,907.44
<b>Total Residential (Rural)</b>	<b>1,204</b>	<b>937,887</b>	<b>\$117,619.73</b>	<b>\$0.1254</b>	<b>1,198</b>	<b>1,080,814</b>	<b>\$141,901.62</b>	<b>\$0.1313</b>	<b>1,200</b>	<b>1,436,847</b>	<b>\$193,158.04</b>	<b>\$0.1344</b>	<b>1,198</b>	<b>1,580,025</b>	<b>\$209,339.20</b>
Commercial (1 Ph-In - No Dmd)	83	34,340	\$5,314.27	\$0.1548	84	37,025	\$5,947.68	\$0.1606	84	39,391	\$6,497.64	\$0.1650	84	40,585	\$6,615.48
Commercial (1 Ph-Out - No Dmd)	51	12,363	\$2,165.25	\$0.1751	51	15,243	\$2,644.05	\$0.1735	51	17,891	\$3,102.44	\$0.1734	51	16,237	\$2,854.03
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>46,703</b>	<b>\$7,479.52</b>	<b>\$0.1602</b>	<b>135</b>	<b>52,268</b>	<b>\$8,591.73</b>	<b>\$0.1644</b>	<b>135</b>	<b>57,282</b>	<b>\$9,600.08</b>	<b>\$0.1676</b>	<b>135</b>	<b>56,822</b>	<b>\$9,469.51</b>
Commercial (1 Ph-In - w/Demand)	261	290,153	\$43,226.71	\$0.1490	258	262,556	\$41,734.66	\$0.1590	258	260,945	\$42,344.74	\$0.1623	258	277,695	\$44,045.69
Commercial (1 Ph-Out - w/Demand)	23	41,739	\$5,606.50	\$0.1343	24	43,512	\$6,242.22	\$0.1435	24	49,645	\$7,326.39	\$0.1476	24	43,925	\$6,374.17
<b>Total Commercial (1 Ph) w/Demand</b>	<b>284</b>	<b>331,892</b>	<b>\$48,833.21</b>	<b>\$0.1471</b>	<b>282</b>	<b>306,068</b>	<b>\$47,976.88</b>	<b>\$0.1568</b>	<b>282</b>	<b>310,590</b>	<b>\$49,671.13</b>	<b>\$0.1599</b>	<b>282</b>	<b>321,620</b>	<b>\$50,419.86</b>
Commercial (3 Ph-Out - No Dmd)	2	80	\$46.05	\$0.5756	2	40	\$41.34	\$1.0335	2	20,880	\$2,936.69	\$0.1406	2	18,640	\$2,603.44
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>80</b>	<b>\$46.05</b>	<b>\$0.5756</b>	<b>2</b>	<b>40</b>	<b>\$41.34</b>	<b>\$1.0335</b>	<b>2</b>	<b>20,880</b>	<b>\$2,936.69</b>	<b>\$0.1406</b>	<b>2</b>	<b>18,640</b>	<b>\$2,603.44</b>
Commercial (3 Ph-In - w/Demand)	223	1,904,082	\$238,462.23	\$0.1252	223	1,644,337	\$220,650.67	\$0.1342	224	1,651,564	\$230,257.79	\$0.1394	224	1,707,327	\$232,992.97
Commercial (3 Ph-Out - w/Demand)	39	336,134	\$43,685.00	\$0.1300	39	434,910	\$57,497.07	\$0.1322	39	389,462	\$53,886.62	\$0.1384	39	317,947	\$44,308.98
Commercial (3 Ph-Out - w/Dmd & Sub-St.Cr)	2	69,080	\$8,117.85	\$0.1175	2	67,840	\$8,502.88	\$0.1253	2	67,760	\$8,858.92	\$0.1307	2	70,520	\$9,113.30
Commercial (3 Ph-In - w/Demand, No Tax)	1	3,480	\$466.97	\$0.1342	1	1,600	\$287.79	\$0.1799	1	1,240	\$179.69	\$0.1449	1	1,240	\$176.40
Commercial (3 Ph-In - w/Dmd & Sub-St.Cr)	1	176,014	\$19,846.00	\$0.1128	1	147,796	\$17,999.71	\$0.1218	1	150,097	\$19,144.94	\$0.1276	1	117,773	\$15,214.65
<b>Total Commercial (3 Ph) w/Demand</b>	<b>266</b>	<b>2,488,790</b>	<b>\$310,578.05</b>	<b>\$0.1248</b>	<b>266</b>	<b>2,296,483</b>	<b>\$304,938.12</b>	<b>\$0.1328</b>	<b>267</b>	<b>2,260,123</b>	<b>\$312,327.96</b>	<b>\$0.1382</b>	<b>267</b>	<b>2,214,807</b>	<b>\$301,806.30</b>
Large Power (In - w/Dmd & Rct)	14	1,812,944	\$182,557.32	\$0.1007	14	1,731,957	\$189,434.71	\$0.1094	14	1,672,011	\$190,604.58	\$0.1140	14	1,608,062	\$183,893.53
Large Power (In - w/Dmd & Rct, w/SbCr)	2	776,627	\$72,828.38	\$0.0938	2	781,124	\$78,402.63	\$0.1004	2	607,048	\$68,534.07	\$0.1129	2	715,875	\$76,493.42
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	267,758	\$31,608.67	\$0.1180	2	327,006	\$38,245.52	\$0.1170	2	337,435	\$41,076.41	\$0.1217	2	335,820	\$41,137.07
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00
Large Power (In - w/Dmd & Rct, w/SbCr)	2	83,596	\$16,771.17	\$0.2006	2	87,708	\$14,267.57	\$0.1627	2	101,714	\$10,464.38	\$0.1029	2	107,658	\$11,080.34
<b>Total Large Power</b>	<b>20</b>	<b>2,940,925</b>	<b>\$303,765.54</b>	<b>\$0.1033</b>	<b>20</b>	<b>2,927,795</b>	<b>\$320,350.43</b>	<b>\$0.1094</b>	<b>20</b>	<b>2,718,208</b>	<b>\$310,679.44</b>	<b>\$0.1143</b>	<b>20</b>	<b>2,767,415</b>	<b>\$312,604.36</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	870,606	\$75,014.30	\$0.0862	1	921,668	\$85,335.47	\$0.0926	1	865,774	\$86,872.76	\$0.1003	1	701,395	\$73,485.56
Industrial (In - w/Dmd & Rct, No/SbCr)	1	684,568	\$64,005.49	\$0.0935	1	770,515	\$74,782.93	\$0.0971	1	600,288	\$66,715.68	\$0.1111	1	636,025	\$68,606.40
<b>Total Industrial</b>	<b>2</b>	<b>1,555,174</b>	<b>\$139,019.79</b>	<b>\$0.0894</b>	<b>2</b>	<b>1,692,183</b>	<b>\$160,118.40</b>	<b>\$0.0946</b>	<b>2</b>	<b>1,466,062</b>	<b>\$153,588.44</b>	<b>\$0.1048</b>	<b>2</b>	<b>1,337,420</b>	<b>\$142,091.96</b>
Interdepartmental (In - No Dmd)	9	18,954	\$2,527.39	\$0.1333	9	20,732	\$2,756.02	\$0.1329	9	25,380	\$3,449.40	\$0.1359	9	27,226	\$3,697.93
Interdepartmental (Out - w/Dmd)	2	928	\$140.77	\$0.1517	2	814	\$132.69	\$0.1630	2	763	\$130.43	\$0.1709	2	832	\$139.05
Interdepartmental (In - w/Dmd)	26	20,703	\$2,916.48	\$0.1409	25	35,229	\$4,996.49	\$0.1418	27	56,077	\$8,126.64	\$0.1449	27	73,410	\$10,446.90
Interdepartmental (3Ph-In - w/Dmd)	12	155,525	\$18,566.76	\$0.1194	12	189,081	\$24,035.02	\$0.1271	12	261,809	\$34,061.56	\$0.1301	12	285,355	\$36,911.10
Interdepartmental (Street Lights)	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,963.94
Interdepartmental (Traffic Signals)	8	1,187	\$109.78	\$0.0925	8	1,227	\$113.45	\$0.0925	8	1,186	\$109.66	\$0.0925	8	1,312	\$121.33
Generators (JV2 Power Cost Only)	1	16,542	\$2,777.57	\$0.1668	1	15,173	\$988.22	\$0.0651	1	24,934	\$1,027.78	\$0.0412	1	26,769	\$1,053.09
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00
<b>Total Interdepartmental</b>	<b>64</b>	<b>244,524</b>	<b>\$26,946.69</b>	<b>\$0.1102</b>	<b>63</b>	<b>292,941</b>	<b>\$35,985.83</b>	<b>\$0.1228</b>	<b>65</b>	<b>400,834</b>	<b>\$49,868.55</b>	<b>\$0.1244</b>	<b>65</b>	<b>445,589</b>	<b>\$55,333.34</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,058</b>	<b>10,847,994</b>	<b>\$1,227,056.65</b>	<b>\$0.1131</b>	<b>6,060</b>	<b>10,864,448</b>	<b>\$1,300,459.42</b>	<b>\$0.1197</b>	<b>6,061</b>	<b>11,252,298</b>	<b>\$1,419,961.46</b>	<b>\$0.1262</b>	<b>6,055</b>	<b>11,705,715</b>	<b>\$1,464,639.25</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,073</b>	<b>10,847,994</b>	<b>\$1,227,072.32</b>	<b>\$0.1131</b>	<b>6,075</b>	<b>10,864,448</b>	<b>\$1,300,475.09</b>	<b>\$0.1197</b>	<b>6,076</b>	<b>11,252,298</b>	<b>\$1,419,977.13</b>	<b>\$0.1262</b>	<b>6,070</b>	<b>11,705,715</b>	<b>\$1,464,654.92</b>



BILLING SUMMARY AND																
2024 - SEPTEMBER BILLING WITH AUGUS																
Class and/or Schedule	Mar-24		Mar-24 Billed	Cost / kWh For Month	Apr-24		Apr-24 Billed	Cost / kWh For Month	May-24		May-24 Billed	Cost / kWh For Month	Jun-24		Jun-24 Billed	Cost / kWh For Month
	# of Bills	(kWh Usage)			# of Bills	(kWh Usage)			# of Bills	(kWh Usage)			# of Bills	(kWh Usage)		
Residential (Dom-In)	3,434	2,408,161	\$297,826.49	\$0.1237	3,444	1,899,780	\$238,431.19	\$0.1255	3,442	1,910,542	\$240,173.26	\$0.1257	3,440	1,716,930	\$218,395.06	\$0.1272
Residential (Dom-In) w/Ecosmart	5	2,609	\$330.37	\$0.1266	5	2,353	\$299.71	\$0.1274	5	2,493	\$316.46	\$0.1269	5	1,944	\$253.94	\$0.1306
Residential (Dom-In - All Electric)	641	752,393	\$90,447.39	\$0.1202	652	541,731	\$66,006.77	\$0.1218	644	528,307	\$64,569.64	\$0.1222	642	365,517	\$45,957.38	\$0.1257
Res.(Dom-In - All Elec.) w/Ecosmart	1	464	\$59.42	\$0.1281	1	396	\$51.39	\$0.1298	1	447	\$57.37	\$0.1283	1	240	\$33.65	\$0.1402
Total Residential (Domestic)	4,081	3,163,627	\$388,663.67	\$0.1229	4,102	2,444,260	\$304,789.06	\$0.1247	4,092	2,441,789	\$305,116.73	\$0.1250	4,088	2,084,631	\$264,640.03	\$0.1269
Residential (Rural-Out)	812	900,590	\$116,001.85	\$0.1288	813	708,168	\$92,628.54	\$0.1308	814	736,647	\$96,251.30	\$0.1307	815	594,538	\$79,440.48	\$0.1336
Residential (Rural-Out) w/Ecosmart	4	3,143	\$416.61	\$0.1326	4	2,636	\$354.56	\$0.1345	4	3,051	\$404.92	\$0.1327	4	2,634	\$355.78	\$0.1351
Residential (Rural-Out - All Electric)	358	495,841	\$62,966.55	\$0.1270	359	371,970	\$47,970.62	\$0.1290	358	384,937	\$49,619.69	\$0.1289	357	284,182	\$37,645.00	\$0.1325
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,440	\$312.40	\$0.1280	2	1,979	\$256.15	\$0.1294	2	1,928	\$250.61	\$0.1300	2	1,196	\$163.39	\$0.1366
Residential (Rural-Out w/Dmd)	15	67,850	\$8,247.59	\$0.1216	15	27,510	\$3,426.84	\$0.1246	15	20,015	\$2,542.15	\$0.1270	15	30,418	\$3,789.09	\$0.1246
Residential (Rural-Out - All Electric w/Dmd)	8	9,585	\$1,228.09	\$0.1281	8	6,865	\$898.95	\$0.1309	8	7,111	\$930.30	\$0.1308	8	5,905	\$787.97	\$0.1334
Total Residential (Rural)	1,199	1,479,449	\$189,173.09	\$0.1279	1,201	1,119,128	\$145,535.66	\$0.1300	1,201	1,153,689	\$149,998.97	\$0.1300	1,201	918,873	\$122,181.71	\$0.1330
Commercial (1 Ph-In - No Dmd)	84	42,278	\$6,630.58	\$0.1568	83	34,579	\$5,579.03	\$0.1613	83	35,978	\$5,774.24	\$0.1605	83	31,890	\$5,240.55	\$0.1643
Commercial (1 Ph-Out - No Dmd)	51	16,290	\$2,777.44	\$0.1705	51	15,588	\$2,676.15	\$0.1717	51	15,084	\$2,613.38	\$0.1733	51	13,030	\$2,344.71	\$0.1799
Total Commercial (1 Ph) No Dmd	135	58,568	\$9,408.02	\$0.1606	134	50,167	\$8,255.18	\$0.1646	134	51,062	\$8,387.62	\$0.1643	134	44,920	\$7,585.26	\$0.1689
Commercial (1 Ph-In - w/Demand)	258	314,720	\$47,103.61	\$0.1497	258	269,902	\$41,651.89	\$0.1543	260	263,149	\$40,796.72	\$0.1550	259	246,097	\$39,188.39	\$0.1592
Commercial (1 Ph-Out - w/Demand)	24	47,700	\$6,519.60	\$0.1367	24	44,679	\$6,161.38	\$0.1379	24	45,999	\$6,315.18	\$0.1373	24	43,737	\$6,128.29	\$0.1401
Total Commercial (1 Ph) w/Demand	282	362,420	\$53,623.21	\$0.1480	282	314,581	\$47,813.27	\$0.1520	284	309,148	\$47,111.90	\$0.1524	283	289,834	\$45,316.68	\$0.1564
Commercial (3 Ph-Out - No Dmd)	2	9,680	\$1,320.13	\$0.1364	2	4,840	\$675.89	\$0.1396	2	5,120	\$714.02	\$0.1395	2	5,640	\$784.44	\$0.1391
Total Commercial (3 Ph) No Dmd	2	9,680	\$1,320.13	\$0.1364	2	4,840	\$675.89	\$0.1396	2	5,120	\$714.02	\$0.1395	2	5,640	\$784.44	\$0.1391
Commercial (3 Ph-In - w/Demand)	224	1,741,222	\$229,352.98	\$0.1317	225	1,708,899	\$225,169.94	\$0.1318	226	1,597,637	\$212,748.21	\$0.1332	227	1,662,576	\$221,112.51	\$0.1330
Commercial (3 Ph-Out - w/Demand)	39	329,523	\$43,277.36	\$0.1313	39	308,425	\$40,847.15	\$0.1324	39	279,174	\$37,867.80	\$0.1356	39	255,440	\$35,505.83	\$0.1390
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	91,520	\$11,203.21	\$0.1224	2	74,320	\$9,193.87	\$0.1237	2	63,400	\$7,834.44	\$0.1236	2	59,480	\$7,331.67	\$0.1233
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,240	\$170.72	\$0.1377	1	1,320	\$180.88	\$0.1370	1	1,160	\$161.64	\$0.1393	1	1,280	\$176.11	\$0.1376
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	127,834	\$15,946.27	\$0.1247	1	121,468	\$15,074.95	\$0.1241	1	175,810	\$20,984.87	\$0.1194	1	154,656	\$18,637.69	\$0.1205
Total Commercial (3 Ph) w/Demand	267	2,291,339	\$299,950.54	\$0.1309	268	2,214,432	\$290,466.79	\$0.1312	269	2,117,181	\$279,596.96	\$0.1321	270	2,133,432	\$282,763.81	\$0.1325
Large Power (In - w/Dmd & Rct)	14	1,824,167	\$195,402.51	\$0.1071	14	1,619,246	\$175,040.99	\$0.1081	14	1,813,143	\$190,715.82	\$0.1052	14	1,820,570	\$195,801.37	\$0.1075
Large Power (In - w/Dmd & Rct, w/SbCr)	2	657,108	\$64,792.49	\$0.0986	2	647,401	\$64,202.52	\$0.0992	2	664,200	\$65,621.63	\$0.0988	2	699,939	\$70,574.37	\$0.1008
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	374,053	\$42,702.80	\$0.1142	2	378,853	\$43,018.73	\$0.1135	2	389,928	\$44,091.14	\$0.1131	2	342,000	\$41,211.98	\$0.1205
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	111,646	\$10,563.21	\$0.0946	2	93,534	\$9,183.58	\$0.0982	2	98,970	\$9,641.56	\$0.0974	2	75,604	\$16,016.17	\$0.2118
Total Large Power	20	2,966,974	\$313,461.01	\$0.1057	20	2,739,034	\$291,445.82	\$0.1064	20	2,966,241	\$310,070.15	\$0.1045	20	2,938,113	\$323,603.89	\$0.1101
Industrial (In - w/Dmd & Rct, w/SbCr)	1	827,564	\$78,086.07	\$0.0944	1	773,215	\$74,837.29	\$0.0968	1	819,349	\$78,022.95	\$0.0952	1	862,528	\$80,930.41	\$0.0938
Industrial (In - w/Dmd & Rct, No/SbCr)	1	868,455	\$83,670.75	\$0.0963	1	765,922	\$73,818.09	\$0.0964	1	751,197	\$73,039.91	\$0.0972	1	844,573	\$80,055.53	\$0.0948
Total Industrial	2	1,696,019	\$161,756.82	\$0.0954	2	1,539,137	\$148,655.38	\$0.0966	2	1,570,546	\$151,062.86	\$0.0962	2	1,707,101	\$160,985.94	\$0.0943
Interdepartmental (In - No Dmd)	9	32,568	\$4,170.70	\$0.1281	9	24,412	\$3,161.04	\$0.1295	9	25,138	\$3,322.07	\$0.1322	8	21,000	\$2,765.74	\$0.1317
Interdepartmental (Out - w/Dmd)	2	668	\$112.96	\$0.1691	2	667	\$112.48	\$0.1686	2	776	\$127.14	\$0.1638	2	701	\$117.37	\$0.1674
Interdepartmental (In - w/Dmd)	27	58,218	\$8,053.76	\$0.1383	27	45,763	\$6,368.03	\$0.1392	27	45,643	\$6,378.14	\$0.1397	26	22,078	\$3,251.33	\$0.1473
Interdepartmental (3Ph-In - w/Dmd)	12	287,538	\$36,036.60	\$0.1253	12	203,328	\$26,116.48	\$0.1284	12	192,285	\$24,821.61	\$0.1291	12	168,408	\$21,984.58	\$0.1305
Interdepartmental (Street Lights)	6	30,685	\$2,965.46	\$0.0966	6	30,685	\$2,960.83	\$0.0965	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,970.35	\$0.0968
Interdepartmental (Traffic Signals)	8	1,137	\$105.12	\$0.0925	8	1,136	\$105.05	\$0.0925	8	1,290	\$119.28	\$0.0925	8	1,099	\$101.63	\$0.0925
Generators (JV2 Power Cost Only)	1	25,275	\$1,659.30	\$0.0656	1	21,281	-\$1,328.57	-\$0.0624	1	22,058	\$573.29	\$0.0260	1	17,470	\$469.77	\$0.0269
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	65	436,089	\$53,103.90	\$0.1218	65	327,272	\$37,495.34	\$0.1146	65	317,875	\$38,293.19	\$0.1205	63	261,441	\$31,660.77	\$0.1211
SUB-TOTAL CONSUMPTION & DEMAND	6,053	12,464,165	\$1,470,460.39	\$0.1180	6,076	10,752,851	\$1,275,132.39	\$0.1186	6,069	10,932,651	\$1,290,352.40	\$0.1180	6,063	10,383,985	\$1,239,522.53	\$0.1194
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,068	12,464,165	\$1,470,476.06	\$0.1180	6,091	10,752,851	\$1,275,148.07	\$0.1186	6,084	10,932,651	\$1,290,368.07	\$0.1180	6,078	10,383,985	\$1,239,538.20	\$0.1194



**BILLING SUMMARY AND**

2024 - SEPTEMBER BILLING WITH AUGUS

Class and/or Schedule	# of Bills	Jul-24 (kWh Usage)	Jul-24 Billed	Cost / kWh For Month	# of Bills	Aug-24 (kWh Usage)	Aug-24 Billed	Cost / kWh For Month	# of Bills	Sep-24 (kWh Usage)	Sep-24 Billed	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	3,438	2,411,989	\$290,741.56	\$0.1205	3,446	3,109,522	\$354,726.22	\$0.1141	3,439	3,264,408	\$371,395.13	27,681,084	\$3,361,693.11	\$0.1214	3,439	56.5367%
Residential (Dom-In) w/Ecosmart	6	2,710	\$339.50	\$0.1253	5	3,525	\$408.78	\$0.1160	5	3,647	\$421.91	32,906	\$4,066.65	\$0.1236	5	0.0836%
Residential (Dom-In - All Electric)	642	408,122	\$49,558.82	\$0.1214	646	493,607	\$56,917.50	\$0.1153	646	506,269	\$58,277.92	6,011,799	\$729,622.91	\$0.1214	645	10.6086%
Res.(Dom-In - All Elec.) w/Ecosmart	1	105	\$17.76	\$0.1691	1	317	\$40.06	\$0.1264	1	532	\$63.16	4,903	\$623.08	\$0.1271	1	0.0164%
<b>Total Residential (Domestic)</b>	<b>4,087</b>	<b>2,822,926</b>	<b>\$340,657.64</b>	<b>\$0.1207</b>	<b>4,098</b>	<b>3,606,971</b>	<b>\$412,092.56</b>	<b>\$0.1142</b>	<b>4,091</b>	<b>3,774,856</b>	<b>\$430,158.12</b>	<b>33,730,692</b>	<b>\$4,096,005.75</b>	<b>\$0.1214</b>	<b>4,090</b>	<b>67.2453%</b>
Residential (Rural-Out)	819	774,854	\$98,609.80	\$0.1273	823	952,274	\$115,026.08	\$0.1208	825	949,543	\$114,740.21	9,443,943	\$1,210,030.78	\$0.1281	815	13.4063%
Residential (Rural-Out) w/Ecosmart	4	3,931	\$498.48	\$0.1268	4	4,513	\$545.84	\$0.1209	4	3,932	\$480.74	39,725	\$5,163.60	\$0.1300	4	0.0658%
Residential (Rural-Out - All Electric)	358	352,932	\$44,765.80	\$0.1268	357	437,797	\$52,667.97	\$0.1203	357	430,919	\$51,897.54	4,670,770	\$594,475.36	\$0.1273	358	5.8873%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,482	\$192.93	\$0.1302	2	1,993	\$243.54	\$0.1222	2	1,763	\$217.72	21,590	\$2,796.62	\$0.1295	2	0.0329%
Residential (Rural-Out w/Dmd)	15	19,617	\$2,435.52	\$0.1242	15	17,949	\$2,160.56	\$0.1204	15	14,391	\$1,762.91	603,864	\$75,175.64	\$0.1245	15	0.2466%
Residential (Rural-Out - All Electric w/Dmd)	8	6,378	\$824.25	\$0.1292	8	7,802	\$954.82	\$0.1224	7	8,376	\$1,008.89	134,530	\$17,076.84	\$0.1269	8	0.1302%
<b>Total Residential (Rural)</b>	<b>1,206</b>	<b>1,159,194</b>	<b>\$147,326.78</b>	<b>\$0.1271</b>	<b>1,209</b>	<b>1,422,328</b>	<b>\$171,598.81</b>	<b>\$0.1206</b>	<b>1,210</b>	<b>1,408,924</b>	<b>\$170,108.01</b>	<b>14,914,422</b>	<b>\$1,904,718.84</b>	<b>\$0.1277</b>	<b>1,202</b>	<b>19.7690%</b>
Commercial (1 Ph-In - No Dmd)	84	35,078	\$5,564.17	\$0.1586	82	38,611	\$5,823.61	\$0.1508	82	40,143	\$6,015.19	448,922	\$70,868.89	\$0.1579	84	1.3728%
Commercial (1 Ph-Out - No Dmd)	51	15,820	\$2,664.86	\$0.1684	51	14,417	\$2,417.34	\$0.1677	51	15,997	\$2,615.16	181,216	\$31,127.48	\$0.1718	51	0.8385%
<b>Total Commercial (1 Ph) No Dmd</b>	<b>135</b>	<b>50,898</b>	<b>\$8,229.03</b>	<b>\$0.1617</b>	<b>133</b>	<b>53,028</b>	<b>\$8,240.95</b>	<b>\$0.1554</b>	<b>133</b>	<b>56,140</b>	<b>\$8,630.35</b>	<b>630,138</b>	<b>\$101,996.37</b>	<b>\$0.1619</b>	<b>135</b>	<b>2.2113%</b>
Commercial (1 Ph-In - w/Demand)	259	283,731	\$43,303.73	\$0.1526	258	335,918	\$47,978.45	\$0.1428	259	381,730	\$53,663.10	3,570,189	\$538,845.93	\$0.1509	259	4.2582%
Commercial (1 Ph-Out - w/Demand)	26	53,546	\$7,241.34	\$0.1352	26	59,092	\$7,740.05	\$0.1310	26	69,113	\$8,737.50	592,518	\$80,780.16	\$0.1363	25	0.4028%
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>337,277</b>	<b>\$50,545.07</b>	<b>\$0.1499</b>	<b>284</b>	<b>395,010</b>	<b>\$55,718.50</b>	<b>\$0.1411</b>	<b>285</b>	<b>450,843</b>	<b>\$62,400.60</b>	<b>4,162,707</b>	<b>\$619,626.09</b>	<b>\$0.1489</b>	<b>284</b>	<b>4.6610%</b>
Commercial (3 Ph-Out - No Dmd)	2	4,240	\$585.31	\$0.1380	2	1,240	\$191.32	\$0.1543	2	0	\$36.00	70,480	\$9,980.53	\$0.1416	2	0.0329%
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>4,240</b>	<b>\$585.31</b>	<b>\$0.1380</b>	<b>2</b>	<b>1,240</b>	<b>\$191.32</b>	<b>\$0.1543</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>70,480</b>	<b>\$9,980.53</b>	<b>\$0.1416</b>	<b>2</b>	<b>0.0329%</b>
Commercial (3 Ph-In - w/Demand)	228	1,792,217	\$233,138.89	\$0.1301	229	2,002,005	\$247,819.11	\$0.1238	229	2,206,713	\$270,709.01	21,824,636	\$2,832,672.52	\$0.1298	226	3.7088%
Commercial (3 Ph-Out - w/Demand)	39	300,307	\$39,202.95	\$0.1305	40	327,336	\$41,514.28	\$0.1268	39	360,777	\$44,661.72	3,956,739	\$521,948.87	\$0.1319	39	0.6412%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	68,640	\$8,240.44	\$0.1201	2	71,280	\$8,270.84	\$0.1160	2	75,240	\$8,576.74	858,800	\$104,417.00	\$0.1216	2	0.0329%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$285.37	\$0.1928	1	4,240	\$549.53	\$0.1296	1	6,400	\$775.33	30,560	\$4,109.86	\$0.1345	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	160,962	\$18,969.76	\$0.1179	1	118,969	\$14,044.41	\$0.1181	1	112,560	\$13,132.76	1,728,290	\$207,434.32	\$0.1200	1	0.0164%
<b>Total Commercial (3 Ph) w/Demand</b>	<b>271</b>	<b>2,323,606</b>	<b>\$299,837.41</b>	<b>\$0.1290</b>	<b>273</b>	<b>2,523,830</b>	<b>\$312,198.17</b>	<b>\$0.1237</b>	<b>272</b>	<b>2,761,690</b>	<b>\$337,855.56</b>	<b>28,399,025</b>	<b>\$3,670,582.57</b>	<b>\$0.1293</b>	<b>269</b>	<b>4.4158%</b>
Large Power (In - w/Dmd & Rct)	14	1,926,673	\$202,421.68	\$0.1051	14	2,024,171	\$203,545.77	\$0.1006	14	2,168,260	\$209,604.79	21,975,312	\$2,305,298.47	\$0.1049	14	0.2302%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	715,490	\$69,598.18	\$0.0973	2	774,643	\$70,842.94	\$0.0915	2	856,076	\$76,169.89	8,669,011	\$848,739.84	\$0.0979	2	0.0329%
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	500,400	\$54,186.54	\$0.1083	2	435,600	\$47,778.53	\$0.1097	2	544,800	\$54,389.50	4,616,408	\$520,940.56	\$0.1128	2	0.0329%
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	9,664	\$3,988.19	\$0.4127	2	73,123	\$11,379.69	\$0.1556	2	74,702	\$13,585.60	1,000,763	\$141,453.02	\$0.1413	2	0.0329%
<b>Total Large Power</b>	<b>20</b>	<b>3,152,227</b>	<b>\$330,194.59</b>	<b>\$0.1047</b>	<b>20</b>	<b>3,307,537</b>	<b>\$333,546.93</b>	<b>\$0.1008</b>	<b>20</b>	<b>3,643,838</b>	<b>\$353,749.78</b>	<b>36,261,494</b>	<b>\$3,816,431.89</b>	<b>\$0.1052</b>	<b>20</b>	<b>0.3288%</b>
Industrial (In - w/Dmd & Rct. w/SbCr)	1	890,903	\$79,885.09	\$0.0897	1	875,608	\$75,441.25	\$0.0862	1	901,015	\$76,439.63	10,189,032	\$938,289.60	\$0.0921	1	0.0164%
Industrial (In - w/Dmd & Rct. No/SbCr)	1	848,707	\$78,161.32	\$0.0921	1	885,733	\$76,979.88	\$0.0869	1	982,133	\$84,246.93	9,350,859	\$888,528.22	\$0.0950	1	0.0164%
<b>Total Industrial</b>	<b>2</b>	<b>1,739,610</b>	<b>\$158,046.41</b>	<b>\$0.0909</b>	<b>2</b>	<b>1,761,341</b>	<b>\$152,421.13</b>	<b>\$0.0865</b>	<b>2</b>	<b>1,883,148</b>	<b>\$160,686.56</b>	<b>19,539,891</b>	<b>\$1,826,817.82</b>	<b>\$0.0935</b>	<b>2</b>	<b>0.0329%</b>
Interdepartmental (In - No Dmd)	8	22,049	\$3,021.15	\$0.1370	8	24,730	\$3,216.08	\$0.1300	8	25,404	\$3,301.95	289,172	\$38,197.67	\$0.1321	9	0.1425%
Interdepartmental (Out - w/Dmd)	2	935	\$145.51	\$0.1556	2	1,040	\$154.42	\$0.1485	2	876	\$133.88	10,010	\$1,595.91	\$0.1594	2	0.0329%
Interdepartmental (In - w/Dmd)	27	27,571	\$3,903.82	\$0.1416	27	22,909	\$3,195.69	\$0.1395	27	21,863	\$3,065.01	448,036	\$63,317.12	\$0.1413	27	0.4371%
Interdepartmental (3Ph-In - w/Dmd)	12	217,031	\$26,910.19	\$0.1240	12	190,733	\$23,655.68	\$0.1240	12	173,166	\$21,772.73	2,498,758	\$316,012.98	\$0.1265	12	0.1973%
Interdepartmental (Street Lights)	6	30,685	\$2,956.02	\$0.0963	6	30,685	\$2,967.87	\$0.0967	6	30,685	\$2,963.94	368,220	\$35,558.04	\$0.0966	6	0.0986%
Interdepartmental (Traffic Signals)	8	1,225	\$113.28	\$0.0925	8	1,268	\$117.26	\$0.0925	8	1,149	\$106.28	14,407	\$1,332.25	\$0.0925	8	0.1315%
Generators (JV2 Power Cost Only)	1	1,634	-\$20.93	-\$0.0128	1	12,575	\$463.77	\$0.0369	1	13,211	\$487.22	211,350	\$5,169.82	\$0.0245	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
<b>Total Interdepartmental</b>	<b>64</b>	<b>301,130</b>	<b>\$37,029.04</b>	<b>\$0.1230</b>	<b>64</b>	<b>283,940</b>	<b>\$33,770.77</b>	<b>\$0.1189</b>	<b>64</b>	<b>266,354</b>	<b>\$31,831.01</b>	<b>3,839,953</b>	<b>\$461,183.79</b>	<b>\$0.1201</b>	<b>64</b>	<b>1.0563%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,072</b>	<b>11,891,108</b>	<b>\$1,372,451.28</b>	<b>\$0.1154</b>	<b>6,085</b>	<b>13,355,225</b>	<b>\$1,479,779.14</b>	<b>\$0.1108</b>	<b>6,079</b>	<b>14,245,793</b>	<b>\$1,555,455.99</b>	<b>141,548,802</b>	<b>\$16,507,343.65</b>	<b>\$0.1166</b>	<b>6,067</b>	<b>99.7534%</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2137%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.93	\$0.0000	2	0.0329%
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$188.05</b>	<b>\$0.0000</b>	<b>15</b>	<b>0.2466%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,087</b>	<b>11,891,108</b>	<b>\$1,372,466.95</b>	<b>\$0.1154</b>	<b>6,100</b>	<b>13,355,225</b>	<b>\$1,479,794.81</b>	<b>\$0.1108</b>	<b>6,094</b>	<b>14,245,793</b>	<b>\$1,555,471.66</b>	<b>141,548,802</b>	<b>\$16,507,531.70</b>	<b>\$0.1166</b>	<b>6,082</b>	<b>100.0000%</b>